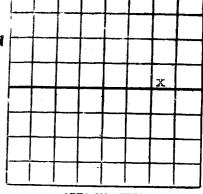
DIS	TRIBUTION	4	
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U, S. G. S.	,	-7	· · · · · · · · · · · · · · · · · · ·
LAND OFFICE		,	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, 1	lew Mexic	D

WEI	Ĭ.	D.	RO	\cap	PD.
AA EA	44.4				



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Lend submit 6 Copies

Kincaid & Watson Drilling Company (Company or Operator) Signal State Well No. 1 , in SE 1/2 of NE 1/2, of Sec. 8 , T. 185 , R. 28E , NMPM. Artesia Pool,Eddy.... Well is 990 feet from East 2310 feet from North line line and.... Name of Drilling Contractor Kincaid & Watson Drilling Company r, Address P.O. Box 498, Artosia, New Merico OIL SANDS OR ZONES RECEIVE No. 1, from 912 to 950 Slight No. 4, from to No. 2, from 2020 to 2037 Light No. 5, from JUL 2 7 1962 ARTESIA, DEFICE IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from 200 to 205 feet. feet. CASING RECORD WEIGHT PER FOOT KIND OF NEW OR USED CUT AND PULLED FROM SIXE AMOUNT PERFORATIONS PURPOSE <u>5/8"</u> 24# 172 Uned None Rog. N ne 2**316-**20 Surface **1/**2" Now 2354 Float None Oil string 2024-32 MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF NO. SACES OF CEMENT AMOUNT OF S 5/8 77" 472 -50-Denton -0 1/2 2354 100 Denton

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through perforations 2316-20 with 25,000 gal. petrojel & 35,000 lbs. sand.

After treatment the well flowed 145 hbls. of fluid in 13½ hours of which 90% was water.

We set a permanent plug at 2309 and perforated 2024-32 with 32 holes and treated with

34,500 gal. oil and 56,000 lbs. sand.

Result of Production Stimulation. Natural production was approximately ½ gal. per hour bailing.

After recovery of load oil the well makes approximately 15 B.O.F.D. pumping

Depth Cleaned Out. 2309

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools were	used from	feet 1	to	feet, a	and from		feet tofeet
Cable to	ols were u	sed from	feet (to	feet, a	and from	· · · · · · · · · · · · · · · · · · ·	feet to feet
				PBO	DUCTION			
Put to P	roducing	Jul	y 23	, 19.62	2			
OIL WE	err. Th	e productio	on during the first 24 ha		15	1		quid of which
OIL WI								
						% wate	r; and	% was sediment. A.P.I
	Gr	avity	35		·- ·			
GAS WE	LL: Th	e productio	on during the first 24 ho	IIF\$ W28		MCF -	.le	barrels o
						.м.с.г. р	103	Darrels o
	liq	uid Hydroc	arbon. Shut in Pressure.		lbs.			
Length o	of Time S	hut in		••••••	•••••			
PLE	ASE INI	DICATE B	ELOW FORMATION	TOPS (IN C	ONFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF STATE):
			Southeastern New M					Northwestern New Mexico
T. Anh	y		T.	Devonian			Т.	Ojo Alamo
T. Salt.		Non	<u>e</u>	Silurian	••••		Т.	Kirtland-Fruitland
			т.	Montoya		••••••	Т.	Farmington
T. Yate	s	765	Т.	Simpson			Т,	Pictured Cliffs
		: -	т.	McKee			т.	Menefee
_		_	т.	Ellenburger			т.	Point Lookout
	-			Gr. Wash			Т.	Mancos
T'. San	Andres	2331	т.	Granite	•••••		т.	Dakota
T. Glori	ieta		т.	***************************************			т.	Morrison
T. Drin	kard	••••	т.		•••••••	•••••	т.	Penn
T. Tubl	os	·	т.	***************************************			Т.	
T. Abo.	······		т.	***************************************	······································		Т.	
T. Penn			т.	***************************************			Т.	
T. Miss.		••••••	Т.	***************************************	***************************************	••••••	Т.	
				FORMAT]	ON RECO	ORD		
From	То	Thickness in Feet	Formatio	on	From	То	Thickness in Feet	s Formation
							mreet	
U	365	365	Red rock					
365	940	575	Anhydrite					
940	970	30	Lime					
970	1235	265	Anhydrite					
235	1255	20	Red sand					
255 490	1490	235	Anhydrite				TAVERAL	ON COMMISSION
.507	1507 1760	17 253	Red sand Anhydrite			1 . 57	dc12 0.5	RICT OFFICE
.760	1765	5	Sand					
.765	1952	177	Anhydrite			0.1.5		
942	2020	78	Lime				0 - 2	Park and
2020	2037	17	Sandy Lime		-		1	1, 20
037	2104	67	Lime			2		
104	2110		Sandy Lime		0.7.5	1		
110 135	2135 2148	25	Lime		: и ч	A PE	 N	
148	2166	13 18	Sandy lime Lime			AHON C		
166	2174	8	Sandy Lime				Ţ	
174	2195	21	Lime			§. ⊜. S.	ļ	
195	2221	26,	Sandy lime			PORTE		
221	2273	52	Lime		FIL		AINIES	
273	2335	62	Sandy lime		BU	REAU OF	MILLER	
335 359	2359 T.D.	24	White lime					the section of the se
ンノフ 	1.11.							
			ATTACH SEPARA	TE SHEET II	F ADDITIO	NAL SPA	CE IS N	EEDED

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information giver herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
Company or Operator Kincaid & Watson Drilling Co.	Address Box 498, Artesia, New Mexico (Date)
G. Rex Holmes	Position of Title. Assistant Secretary
potrane and the second	