

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-7

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SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
OPERATOR	1

FEB 25 1981

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2715	

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Marbob Energy Corporation /		Tr. 4
3. Address of Operator		West Artesia Grbg. Ut.
P.O. Box 304, Artesia, N.M. 88210		9. Well No.
4. Location of Well		2
UNIT LETTER D 990 FEET FROM THE North LINE AT 990 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 8 TOWNSHIP 18S RANGE 28E N.M.P.M.		Artesia Qn. Grbg. SA
15. Elevation (Show whether DE, RT, GR, etc.)		12. County
3596' GR		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We cleaned well out to 2385', acidized old perforations - 2176-84' w/1000 gal., 2204-10' w/1000 gal. We perforated 1946-52' w/8 holes, 2056-60' w/4 holes, 2076' w/2 holes, 2090' w/2 holes, 2094' w/2 holes and acidized w/2000 gal., put back on production. Well tested 5 bbl. oil/day.

We request allowable of 5 bbl/day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolee Ferris TITLE Production Clerk DATE 2/25/81

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 27 1981

CONDITIONS OF APPROVAL, IF ANY: