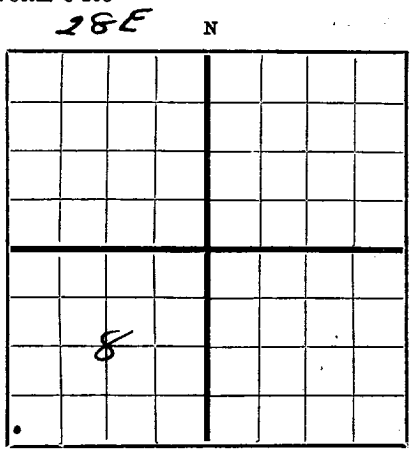
Correct

FORM C-105

28E N



AREA 640 ACRES
LOCATE WELL CORRECTLY

RECEIVED
AUG 2 1950
Oil Cons. Comm.
Artesia Office

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Robert E. McKee (Company or Operator) Box 246, Artesia, New Mexico (Address)

McKee - Moll (Lease) Well No. 1 in SW¼SW¼ of Sec. 8, T. 18S

R. 28E, N. M. P. M., Artesia Field, Eddy County.

Well is 400 feet south of the North line and 330 feet west of the East line of Section 8

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is Robert E. McKee, Address P. O. Box 246, Artesia, N.Mex.

Drilling commenced May 21, 1950 19. Drilling was completed July 10, 1950

Name of drilling contractor D. A. Miller, Address Artesia, New Mexico

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until July 10, 1950

OIL SANDS OR ZONES

No. 1, from 1955 to 1960 No. 4, from to

No. 2, from 2028 to 2035 No. 5, from to

No. 3, from 2070 to 2077 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 110 to 125 feet. steady increase

No. 2, from 360 to 365 feet. steady increase

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
~~12-1/2~~		8 v	used	129'	None				~~stop caving~~
10		8 v	used	375'	Texas				stop caving
~~8-5/8~~		8 v	~~J.L.~~	~~503'~~	~~Texas~~				~~surface string~~

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
~~10"~~	~~8-5/8~~		50 sax	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	A.G. Bomb	du Pont EL-431	497 qts.	7-3-50	2255-2065	2170

Results of shooting or chemical treatment 35 barrels of oil per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from Surface feet to feet, and from feet to 2493 feet

PRODUCTION

Put to producing July, 1950

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

A. G. Fred, Driller C. W. Morgan, Driller

Roy Burkhart, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28 day of August, 1950

Artesia, N. Mex. (Place) July 28, 1950 (Date)

Name

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1035	1066		100% anhydrite.
1066	1095		5% dolomite, 95% anhydrite
1095	1110		100% anhydrite
1110	1120		10% tan dolomite, 90% anhydrite
1120	1130		100% anhydrite
1130	1150		95% anhydrite, 5% gry. shale.
1150	1165		95% anhydrite, 5% red sand.
1165	1175		80% anhydrite, 20% red sand.
1175	1185		5% dolomite tan, 95% anhydrite
1185	1195		98% anhydrite, 2% red shale
1195	1210		95% anhydrite, 5% red sand
1210	1220		98% anhydrite, 2% red shale
1220	1240		100% anhydrite
1240	1255		95% anhydrite, 5% red sand
1255	1295		100% anhydrite
1295	1310		95% anhydrite, 5% gry shale
1310	1325		100% anhydrite
1325	1343		95% anhydrite 5% red sand
1343	1355		95% anhydrite 5% red shale
1355	1385		95% anhydrite 5% red shale
1385	1395		95% anhydrite 5% red shale
1395	1410		100% anhydrite
1410	1422		90% anhydrite, 5% red shale, 5% gry shale
1422	1435		100% red anhydrite
1435	1445		90% anhydrite, 5% red shale 5% gry shale
1445	1465		10% anhydrite 10% gry shale, 80% red sand [illegible] fine
1465	1470		100% red sand, very fine granular
1470	1475		95% anhydrite, 5% red sand.
1475	1485		80% anhydrite, 20% red sand very fine granular
1485	1500		95% anhydrite, 5% red sand
1500	1543		100% anhydrite
1543	1555		80% anhydrite, 20% red sand
1555	1572		10% pink, fine crystalline dolo. [illegible]
1572	1580		100% anhydrite
1580	1609		100% anhydrite
1609	1620		60% tan dolo. fine crystalline, 40% anhydrite
1620	1630		90% buff fine crystalline dolo. 10% red sand
1630	1640		80% pink sandy dolomite, 20% anhydrite.
1640	1655		70% anhydrite, 30% red sand
1655	1670		100% anhydrite
1670	1685		95% anhydrite, 5% red sand
1685	1705		100% anhydrite
1705	1715		70% anhydrite, 30% red sand
1715	1730		100% gry sand.
1730	1741		20% buff fine crystalline dolo. 80% red sand
1741	1750		100% red sand
1750	1765		95% anhydrite, 5% red sand
1765	1782		20% anhydrite, 80% red sand
1782	1815		100% anhydrite
1815	1825		100% dolomite buff fine crystalline
1825	1836		60% " " " " 30% red sand 10% anhydrite.
1836	1851		70% pink fine crystalline dolo. 30% anhydrite
1851	1862		90% " " " " 10% "
1862	1870		90% anhydrite, 10% red sand
1870	1902		100% dolomite, buff fine crystalline
1902	1918		100% " " " "
1918	1925		95% " " " " 5% red shale
1925	1935		50% " " " " 50% pink sandy dolo.
1935	1943		100% tan fine crystalline dolo.
1943	1950		100% " " " " 5% has good oil stain.
1950	1965		100% gry sand 10% has good oil stain
1965	1974		100% dolomite no porosity
1974	2014		100% buff fine crystalline dolo.
2014	2025		100% very sandy buff dolomite
2025	2028		100% gry very sand dolomite
2028	2035		70% buff fine crystalline, 30% gry sand.
2035	2060		100% buff fine crystalline
2060	2064		90% " " " 10% gry sand.
2064	2070		100% " " "
2070	2077		100% gry sand, 5% has live oil staining
2077	2079		80% dolomite, buff very sandy, 10% gry shale, 10% gr[illegible]
2079	2085		90% " " "10% grn shale
2085	2098		60% " " " " 20% grn shale, 10% gry
2098	2100		90% " " " " 10% gry sand.
2100	2110		75% buff very sandy dolomite, 5% red sand, 20% gry sa[illegible]
2110	2116		100% " " " "
2116	2121		100% " " " "
2121	2130		95% " " " "
2130	2145		90% " " " " 5% gry shale, 5% gry sand
2145	216-		100% " " " "
2160	2175		100% " " " "
2175	2190		10% " " " " 90% gry sand, 30% stained w/oil
2190	2200		10% pink fine crystalline dolo. 90% red sand tight [illegible]
2200	2210		100% " " " "
2210	2219		60% " " " " 40% buff fine crystalline
2219	2237		80% buff fine crystalline dolo. 20% gry sand.
2237	2250		70% pink fine crystalline, 10% white fine crystal'
2250	2275		100% white fine crystalline dolo.
2275 2493	2295		100% buff " Surface "
2298	2325		100% " " " "
2325	2366		100% " " " "
2366	2377		100% " " " "
2377	2391		90% " " " " 10% gry sand
2391	2400		95% " " " " 5% gry shale
2400	2409		100% " " " "
2409	2422		98% " " " " 2% gry shale
2422	2443		100% " " " "
2443	2453		97% " " " " 3% gry sand
2453	2461		100% " " " "