NO. OF COPIES RECEIVED II.

District Clerk

July 4, 1965 (Date)

(Title)

III.

IV.

SANTA FE	_	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE /-	NEGOES!	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS	-	$\mathcal D$	RECEIVED
OPERATOR /		1	RECLIVED
PRORATION OFFICE			
Cities Service Cil	Commons V		JUL 1 4 1965
Address	Venipally		O. C. C.
Box 69 - Hebbs, Nen			ARTESIA, OFFICE
Reason(s) for filing (Check proper b	·	Other (Please explain)	
New Well Hecompletion	Change in Transporter of: Oil Dry G	Change in Well	Name from Hell No. 1
Change in Ownership		ensate to Mell "A" No.	. 1
TC -1			
If change of ownership give name and address of previous owner	Carper Drilling Co.	- Artesia, New Mexico	
DESCRIPTION OF WELL AND	D. I. E. A.C.E.		
DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease
Mell "A"	1 Arte	esia (Queen S.A.)	State, Federal or Fee
Location			
Unit Letter ;	Feet From The South Li	ne and 330 Feet From	n The West
Line of Section 8 , T	Township 188 Range	28E , NMPM, E	County
_			-
DESIGNATION OF TRANSPO: Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
Continental Pipelin			over copy of this joint is to be senty
Name of Authorized Transporter of C	Casinghead Gas 🗶 or Dry Gas 🗌	Artesia, New Mexico Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petroleum		P.O. Box 6666, Odess	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 8 185 286		Then
·	with that from any other lease or pool,	yes	•
COMPLETION DATA	with that from any other lease or pool,	- -	
Designate Type of Complet	cion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
, stroigtions			Depth Cdsing Snoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST			l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas i	lift. etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
notual Float During Fest	CII-BBIS.	wdtet - Bbis.	Gds-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
i esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
=			
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED JUL 1	4, 1965
Commission have been complied	I regulations of the Oil Conservation with and that the information given	/// I NOVED	/
above is true and complete to the	he best of my knowledge and belief.	BY MIL Christi	116
		TITLE SELENT DE HE	SAME PAR
a	<u>-</u>	This form is to be filed in	compliance with RULE 1104.
CAR-Cast	ND-	If this is a request for allo	wable for a newly drilled or deepened
(Sig	nature)	well, this form must be accompa	anied by a tabulation of the deviation

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.