

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

**AREA 840 ACRES  
LOCATE WELL CORRECTLY**

Robert E. McLean

(Company or Operator)

10-11

(Last)

Well No. 3, in 34  $\frac{1}{4}$  of 50  $\frac{1}{4}$ , of Sec. 8, T 16, R 20, NMPM.

## Abstract

## Pool

**WU**

County.

Well is 330 ft. feet from South line and 487 ft. feet from West line

of Section \_\_\_\_\_ If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced September 7 1957 Drilling was Completed October 16 1957

Name of Drilling Contractor **Owens**

Address 1104 Green Drive, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... **3603** ..... The information given is to be kept confidential until

November 1 1957

### OIL SANDS OR ZONES

No. 1. from 1986 to 1997 No. 4. from to

No. 2. from 2017 to 2014 No. 5. from \_\_\_\_\_ to \_\_\_\_\_

No. 3. from 2090 to 2097 No. 6. from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from 115 to 120 feet.

No. 2, from 150 to 195 feet

No. 3. from 380 to 395 feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32	Used	141'	Regular	141'		Water String
8 5/8	24	New	900	Off-lay			Surface string
5 1/2	13 1/2	New	7118	Regular			Production string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	10 3/4"	111	None	Success		3 sacks
10 3/4"	8 5/8"	500'	25	Denton		
8"	5 1/2"	2118	50	Denton		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was Sand Fraced with lease oil. 7000 gallons rec oil, 10,800 l s. sand in the bottom zone. 30,500 gal. Frac oil, 30,500 lbs. sand

After load oil was recovered well flowed 100 barrels in

21. hours through 5/8 choke

115

## Depth Cleaned Out.

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.  
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...19...  
OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I. Gravity...  
GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of liquid Hydrocarbon. Shut in Pressure...lbs.  
Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates.	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4	4	Lime	800	815	15	Gray Lime - hard
4	75	71	Caliche	815	865	50	Anhy. broken
75	130	55	Sand	865	900	35	Anhy.
130	140	10	Red Sand	900	1010	110	Anhy. and Lime
140	180	40	Broken Anhy.	1010	1075	65	Anhy., Lime and Red Bed
180	195	15	Sand and Gravel	1075	1150	75	Anhy. and Lime
195	205	10	Red Beds	1150	1165	15	Anhy. and Lime shells
205	305	100	Anhy. and Red Beds	1165	1175	10	Anhy. and lime
305	350	45	Red Beds	1175	1195	20	Anhy. and Rock
350	380	30	Anhy.	1195	1205	10	Anhy. and Red Bed
380	395	15	Water Sand	1205	1230	25	Anhy. and Lime
395	410	15	Broken Anhy.	1230	1290	60	Anhy. and Red Bed
410	530	120	Anhy.	1290	1315	25	Anhy. and Lime Shells
530	540	10	Anhy. and Red Beds	1315	1475	160	Anhy. and Lime
540	550	10	broken Anhy.	1475	1495	20	Anhy. and Sand
550	560	10	Anhy. - hard	1495	1520	25	Anhy. and Sandy Lime
560	600	40	Anhy. Broken	1520	1580	60	Anhy. and Red Bed
600	635	35	Anhy. and Red Beds	1580	1650	70	Anhy. and Lime
635	650	15	Anhy. and Lime	1650	1665	15	Broken Lime - hard
650	660	10	Anhy. and Red Bed	1665	1680	15	Lime - Sandy
660	700	40	Anhy. broken	1680	1735	55	Anhy. and Red Bed
700	710	10	Lime - hard	1735	1745	10	Anhy. and Lime
710	715	5	Anhy. Broken	1745	1765	20	Gray Sand
715	800	85	Anhy. and Lime	1765	1815	50	Anhy. and Red Sand

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Report A. Baker, Gen. Contr., Inc. (Date)  
Company or Operator... Address...  
Name... Position or Title...