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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1
FILE /-	- KEGOEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE I RANSPORTER GAS /		P	RECEIVED
OPERATOR /	_	r	_
Cities Service Oil (Bo.		<u> ՄԱ 1 4 1965</u>
Box 69 - Hobbs, New	Mexico		O. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper box	()	Other (Please explain)	
New Well Hecompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	to Mell "A" No	Name from Mell No. 3
If change of ownership give name and address of previous owner	Carper Drilling Co	- Artesia, New Mexico	
. DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	ime, Including Formation	Kind of Lease
Mell "A"	3 Arte	esia (Queen S.A.)	State, Federal or Fee Fee
Location Unit Letter M . 330	Feet From The south Lin	ne and 987 Feet Fro	om The West
`_	ownship 18S Range		ldy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	18	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Continental Pipeline Name of Authorized Transporter of Co			proved copy of this form is to be sent)
Phillips Petroleum		Box 6666, Odessa, T	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 8 188 28E	Is gas actually connected?	When
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I		after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls,	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L. CERTIFICATE OF COMPLIA	NCE	V • • • • • • • • • • • • • • • • •	VATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carobertson	
(Signature)	
District Clerk	
(Title)	
July 1, 1965	
(Date)	

1965 WER ALTO OF IT POST FREETY TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.