		The second s	The second se	
.	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMPLESION	Form (2-104
	SANTA FE	REQUEST	FOR ALLOWABL	Supersedes Old C-104 and C-110
	FILE /		AND	Etfectore 1-1-65
、 H-	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (
~ -	011 1	-	∠ REC	EIVED
	TRANSPORTER GAS		51	
F	OPERATOR /		ΜΔγ	7 . 10
L.	PROPATION OFFICE			3 0 1973
ſ	Operator			
L	Donnelly Drilling Co.			
ľ	Box 433 , Artesi	la. New Mexico 88210		· OFFICE
-	Reason(s) for filing (Check proper bo		Other (Please explain)	
	Vew Well	Charge to Transporter of:	Omer (Pieuse explain)	
	Recompletion		s 🗍 Change from	Permian Corp.
	Thange in Ownership	Castrohead Gas Conder		
Ĺ				
	address of previous owner			
-	a address of prestous owner			
11. D	ESCRIPTION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·	
<u> </u>	_ease Name	reli No. Forl Name, Including Fo		Lotot
	Kelly State	2 Artesia Que	en Grayburg State, Federa	lorFee State 703
1	Location			
	Unit Letter 0 3	130 Feet From The South Lin	e and 2310 Feet From T	The East
	2		_	
L	Line of Section 8 To	ownship 18 Range 21	, №РМ,	Eddy County
	PRION ATION OF TRANSPOR	TED OF OIL AND NATURAL CA	e	
ш. D	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved capy of this form is to be sent)
1,	Navajo Crude Dil		Box 175	
H	Name of Authorized Transporter of Co		Address (Give address to which appro	ved copy of this form is to be sent)
	none		Artesia, New Mexic	o 88210
	i well produces oil or liquids,	Unit Sec. Twp. Fge.	Is gas actually connected? Wh	en
	give location of tanks.	0 8 18 28		
16	this production is commingled w	ith that from any other lease or pool,	give commingling order number:	· ·
	COMPLETION DATA			
Γ	Designate Type of Completi	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
			1 1 1 4 1	
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ļ			Top Oil/Gas Pay	Tubing Depth
E	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	i dong Depin
-	Perforations	1	1	Depth Casing Shoe
'	Perforations			
-	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
-				
-				
v. 7	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
C	DIL WELL	able for this de	pth or be for full 24 hours)	<u> </u>
Į Į	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, erc.j
L			Casing Pressure	Choke Size
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bble.	Water - Bbis.	Gas - MCF
1	Actual Prod. During Test	UII-BDIB.		
1_				
	AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Float Testemony D			
·	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			•	
			OIL CONSERVA	TION COMMISSION
VI. C	ERTIFICATE OF COMPLIAN			
	to the second for the she set on and	regulations of the Oil Conservation	APPROVED MAY 3	0 1973
~	ammignion have been complied	with and that the information given	1.10 4	esset
	bove is true and complete to th	e best of my knowledge and belief.	BY	mett-
			TITLEOIL AND GAS	INSPECTOR
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- sble on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
	Thelma Hall	Thelma That		
		nature)		
	Bookkeeper			
	and the second secon	'itle)		
	5-30-73			
·	والمتحد المحاجب والمحاجب	Date)		
	· ·			
		-	il completed wells	