	NEW MEXICO OIL CONS	FRVATION COMMI	(R	orm C-103 evised 3-55)	
		REPORTS ON WELL		•	
(Submit	t to appropriate District Off)	
(Dubinit					
COMPANY_	Roach and Shepard 102 Sout (A)	th Second, Artesia. ddress)	New Mexico		
LEASE	well NO	. 1 UNIT r S	8 T	85 ^R 285	
	K PERFORMED Various		tesia		
This is a Re	port of: (Check appropriate	e block) Resu	ilts of Test o	f Casing Shut-off	
Beginning Drilling Onerstions		Bem	edial Work		
Beginning Drilling Operations					
Plugging		I Othe	T Other Completion		
Detailed acc	count of work done, nature a	and quantity of mater	rials used an	d results obtained	
11/25/57	Set 8 5/8" Casing at 440				
12/19/57	Set 2314' of 5 1/2" casi	ng with 100 Sax ceme	nt		
12/23/57	Perforated Premier Zone from 2265' - 2275' with 40 perforations. Treated with 20,000 gallons lease oil and 30,000 lbs. sand. After recovering frac oil well tested 2 1/2 bbls. per hour for 24 hour test period.				
FILL IN BE Original We			-		
DF Elev.	TDPBD	Prod. Int.	Compl Date		
Tbng. Dia	Tbng Depth	_Oil String Dia	Oil Stri	ng Depth	
Perf Interv					
Open Hole	Interval Prod	lucing Formation (s)			
RESULTS	OF WORKOVER:		BEFORE	AFTER	
Date of Tes	st	-			
Oil Produc	tion, bbls. per day	-			
Gas Produc					
Water Pro	ction, Mcf per day				
Gas-Oil Ra	ction, Mcf per day duction, bbls. per day				
Gas Well F		-			
Witnessed	duction, bbls. per day	-			
	duction, bbls. per day atio, cu. ft. per bbl. Potential, Mcf per day	-			
OIL C	duction, bbls. per day atio, cu. ft. per bbl. Potential, Mcf per day	above is true a	v that the inf	pany) prmation given to the best of	
	duction, bbls. per day atio, cu. ft. per bbl. Potential, Mcf per day by	N I hereby certify above is true a my knowledge Name	v that the inf	ormation given	
Name 7	duction, bbls. per day atio, cu. ft. per bbl. Potential, Mcf per day by	above is true a my knowledge	v that the inf	ormation given	



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