NO. OF COPIES RECEIVED 4					
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11		
FILE		AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	RECEIVED		
TRANSPORTER OIL GAS		RECEIVED	MAR 2 9 1968		
OPERATOR /		APR 9 1958			
Operator			ARTESIA, OFFICE		
H & S Oil Company		<u> </u>			
Address		ARTELIA, OFFITE			
301 Booker Buildi Reason(s) for filing (Check proper box)	ngArtesi	A , N Office (Please explain)			
New We!1	Change in Transporter of: Oil Dry Gas	formerly Humble	name, well no. State 1		
Change in Ownership	Casinghead Gas Condens	BAK1346			
If change of ownership give name	() W Kooch Drillin	Go. A Antesia, N.			
and address of previous owner		Antesia, N.	Mex.		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
West "Ptosto Gnowh	1170	State Enderal er	Fee Chat a U 33 C'30		
Location t Tract No. 2	4 Artesia - G	rayburg			
Unit Letter F : 1.93	PO Feet From The WOST Line	and <u>2310</u> Feet From The	north		
			County		
Line of Section 8 Tow	nship 18 Range	28 , NMPM, -Rddy	County		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil		Address (Give address to which approved			
Continental Pipeli	Inghead Gas R or Dry Gas	Artesia, N. Mex Address (Give address to which approved	copy of this form is to be sent)		
L'und yor Pat		Bot 6666 pilesa : Is gas actually connected? When	letan		
If well produces oil or liquids,	Unit Sec. Twp. Rge.				
give location of tanks.	F 8 18 28	Ato us 4	- 4 - 61		
If this production is commingled wit	h that from any other lease or pool, j	give commingling order number:			
COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen P.	ug Back Same Res'v. Diff. Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth		
Perforations		D	epth Casing Shoe		
Petrolations					
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
			· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	(ter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allo		
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)		
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size		
The Devel Develop Tool	Oil-Bbls.	Water-Bbls. G	as - MCF		
Actual Prod. During Test					
l <u></u>	<u></u>				
GAS WELL		Phile Condensate Adv/CE	iravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATI	ON COMMISSION		
		APPROVED			
Commission have been complied a	regulations of the Oil Conservation with and that the information given		ant		
above is true and complete to the	best of my knowledge and belief.	BY			

ĥ

4 (Signature)

(Title)

(Date)

Żе

<u>(Eize</u>

This	form	is	to	Ъe	filed	in	compliance	with	RULE	1104.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.