NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104
SANTA FE /	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S. /	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GASEGEIVED
LAND OFFICE		• • • • • • • • • • • • • • • • • • • •	
TRANSPORTER OIL / GAS /			AUG 1 5 1983
OPERATOR /	-		
PRORATION OFFICE			The first first
Operator			
H & S Oil Company			
301 Dooker Buildin	-		
Reason(s) for filing (Check proper bo		Other (Please explain)	from # 4 mber in accordance — Case 3707 A
New Well	Change in Transporter of:	Change well nu	mber in accordance
Recompletion	Oil Dry G		3801
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner 1. DESCRIPTION OF WELL AND	LEASE Well.No. Pool Name, including	Fermation Kind of Lec	ise Legse No.
Thest Artesia Grayburg	Uni Well No. Pool Name, including	State, Fede	ral or Fee State
Freet No. 2			
,	ට්රි Feet From The <u>Wමගර්</u> Li	ine and <u>2370</u> Feet From	n The <u>north</u>
Line of Section C T	ownship 10 Range	. 20 , NMPM, ECGy	County
Name of Authorized Transporter of O Continental Pipeline	il or Condensate	Address (Give address to which app Archaelia, Now Marcico	roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas 📈 or Dry Gas	Address (Give address to which app	royed copy of this form is to be sent)
Phillips let.		Ba-/ 6666 Da Is gas actually connected?	lesca Jepas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.	F ε 10 20	- Geo	4-4-61
If this production is commingled w.V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Florettons (DE PVP BT CP	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Nume of Frontering 1 ormation	76, 61, 612 . 1,	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

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IV

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title) 14-68 (Date)

OIL CONSERVATION COMMISSION AUG 1 6 1968

OIL AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sapareta Forms C-104 must be Bled for such accidity a little