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FILE		1/-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		1
PRORATION OFFICE		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /		FOR ALLOWABLE	Supersedes Old C-104 and ( Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED	
LAND OFFICE	ASTRONIZATION TO TRA	IN OR FOIL AND NATI	RECEIVEN
TRANSPORTER OIL /			V C U
GAS /			JUN 2 0 1969
PRORATION OFFICE			
Operator	1/	• • • • • • • • • • • • • • • • • • • •	D. C. C.
H & S Oil Compa	ny /		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	ding, Artesia, New Mexic	Other (Please expl	ain)
New Well	Change in Transporter of:		,
Recompletion	Oil 😦 Dry Gas	s 🔲	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND I	LEASE	I V II-	Al Large
Lease Name West Artesia, Grayburg	Well No. Pool Name, Including Fo	1	of Lease Lease N
ibulionTract 2	5 Artesia - G	raygurg	e, Federal or FeeState B11539
	Talmort	2310	Nowth
Unit Letter F; 1980	Feet From The West Line	e and <b>231</b> 0 Fe	et From The North
Line of Section C Tow	$_{ m mship}$ <b>1</b> $\mathcal E$ Range <b>2</b> $\mathcal E$	, NMPM,	Eddy Count
Time of Section V 10w	itunge (C	, j revie wy	Date Count
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<b>S</b>	
Name of Authorized Transporter of Oil	Pipe Line Division		ch approved copy of this four is to be sent co
Navajo Refining Compan	У		
Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas		ich approved copy of this form is to be sent)
Phillips Petroleum Corp		P. O. Box 6666, 0	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	F 8 18 28	Yes	4-4-61
If this production is commingled wit	h that from any other lease or pool,	give commingling order num	ber:
COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Re
Designate Type of Completio		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TIMING ALTING AND	CEMENTING BECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LUBING SIZE	DEFINSE	SACING CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volume of	load oil and must be equal to or exceed top a
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)
		Carlos December	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During 1 est			
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANO	CE	OIL CON	SERVATION COMMISSION
			3 3 1960
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied w	with and that the information given best of my knowledge and belief.	BY W.a.	y ussett
above is true and complete to the	. Just of my amountedes and poster		OIL AND GAS INSPECTOR
		TITLE	
	$\rho$		filed in compliance with RULE 1104.
Sue	Laof		see allowable for a newly deilled or deeps
(Sign	ature)	well, this form must be tests taken on the well	accompanied by a tabulation of the devia in accordance with RULE 111.
A	gent /	The same of the motor	to a substitute of the same and

6-19-69

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.