

DISTRIBUTION		
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S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL /	
	GAS	
OPERATOR	/	
PERORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

AUG 26 1977

(51)

I.

Operator	Paul Slayton	O. G. C.
Address	ARTESIA, OFFICE	
P O Box 1936	Roswell N Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐	Condensate ☐
If change of ownership give name and address of previous owner	H & S Oil Co. 216 Amer. Home Bldg Artesia, N Mex 88210	

II. DESCRIPTION OF WELL AND LEASE

Well Name	West Artesia Grayburg Unit	Well No.	5	Pool Name, including Formation	Artesia-Grayburg	Kind of Lease	State	Lease No.	B-11539
Tract NO.	2								
Location									
Unit Letter	F	1980	Feet From The	West	Line and	2310	Feet From The	North	
Line of Section	8	Township	18	Range	28	NMPM,	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.. Pipeline Div.	NO. Freeman Ave. Artesia, N Mex 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	8	18	28	No.	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby W. Wierham
(Signature)

Clerk

(Title)

Aug. 24, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 30 1977, 19
BY W. A. Grasset
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Complete Form C-104 must be filed for each well to substitute