

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

C.L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-77

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SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
OPERATOR	1

FEB 25 1981

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11539	

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)</small>		ARTESIA, OFFICE
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		West Artesia Grbg. Ut.
3. Address of Operator		8. Farm or Lease Name Tr. 2
P.O. Box 304, Artesia, N.M. 88210		West Artesia Grbg. Ut.
4. Location of Well		9. Well No.
UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		5
THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		Artesia On. Grbg. SA
3631' GR		12. County
		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We cleaned well out to 2314', acidized old perforations - 2102-06' w/1000 gal., 2115-21' w/1000 gal., 2123-29' w/1000 gal., perforated 1990-96' w/12 shots, acidized w/1000 gal., put back on production, tested @ 5 bbl. oil/day.

Request allowable of 5 bbl./day.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Carolyn Davis TITLE Production Clerk DATE 2/25/81

BY W. A. Gress TITLE SUPERVISOR, DISTRICT II DATE FEB 27 1981

COPIES OF APPROVAL, IF ANY: