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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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1968

MAR 29 1968

I. OPERATOR

Operator H & S Oil Company

Address 301 Booker Building Artesia, N. Mex.

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

Other (Please explain) Change of Lease name, well No, formerly Humble State 2

If change of ownership give name and address of previous owner C. E. Roach Drilling Company Artesia, N. Mex.

II. DESCRIPTION OF WELL AND LEASE

Well Name	Artesia Grayburg	Well No.	5	Pool Name, Including Formation	Artesia - Grayburg	Kind of Lease	State, Federal or Fee	State	Lease No.	B-11539
Unit Tract No.	2									
Location										
Unit Letter	E		990	Feet From The	west	Line and	2310	Feet From The	north	
Line of Section	8	Township	18	Range	28		NMPM,	Eddy		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Continental Pipeline Co.	Address (Give address to which approved copy of this form is to be sent)	Artesia, N. Mex.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent)	Bartlesville, Oklahoma Box 6666, Adessa, Tex.
If well produces oil or liquids, give location of tanks.	Unit <u>EF</u> Sec. <u>8</u> Twp. <u>18</u> Rge. <u>28</u>	Is gas actually connected?	yes
		When	4-7-61

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Reginald L. Morgan  
(Signature)  
Reginald L. Morgan  
(Title)  
3-21-68  
(Date)

OIL CONSERVATION COMMISSION

APPROVED W. B. Gressett, 19 1968  
BY W. B. Gressett  
TITLE Artesia Grayburg

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.