

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico October 11, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Rosch and Shepard Signal State, Well No. 1, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L, Sec. 8, T. 18N, R. 26E, NMPM, Artesia Pool  
Unit Letter

County Date Spudded 9/7/57 Date Drilling Completed 10/10/57  
Elevation 2416 Total Depth 2273 PBD  
Top Oil/Gas Pay 2236 Name of Prod. Form Premier

PRODUCING INTERVAL -

Perforations 40 from 2236-2253  
Open Hole Depth Casing Shoe 2273 Depth Tubing 2273 2223

OIL WELL TEST -

Natural Prod. Test: 124 bbls. oil, bbls water in 24 hrs, min. Size 1" Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, bbls water in 24 hrs, min. Size 1" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal oil and 30,000 lbs. sand

Casing Tubing Date first new oil run to tanks 10/11/57  
Press. Press.

Oil Transporter Nalco Refining Co.

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1957, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
Title: OIL AND GAS ENGINEER

Rosch and Shepard  
(Company or Operator)  
By: Clint S. Lowland  
(Signature)

Title: Agent  
Send Communications regarding well to:

Name: Rosch and Shepard

Address: 102 South Second, Artesia, New Mexico

OIL CONSERVATION COMMISSION

ASST. DISTRICT OFFICE

No. 1

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

OCT 11 1957

Company or Operator Roach and Shepard Lease Signal State  
Well No. 1 Unit Letter L S 8 T 18 R 28 Pool Artesia  
County Eddy Kind of Lease (State, Fed. or Patented) State  
If well produces oil or condensate, give location of tanks: Unit S T R  
Authorized Transporter of Oil or Condensate Malco Refining Company  
Address Roswell, New Mexico  
(Give address to which approved copy of this form is to be sent)  
Authorized Transporter of Gas \_\_\_\_\_  
Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)  
If Gas is not being sold, give reasons and also explain its present disposition:  
Gas is flared.

Reasons for Filing: (Please check proper box) New Well (X)  
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )  
Change in Ownership ( ) Other ( )  
Remarks: \_\_\_\_\_  
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11 day of October 19 57

By Robert S. Bawland  
Title Agent

Approved OCT 18 1957 19

OIL CONSERVATION COMMISSION  
By M L Armstrong  
Title OIL AND GAS INSPECTOR

Company Roach and Shepard  
Address 102 South Second  
Artesia, New Mexico

OIL CONSERVATION COMMISSION

ADMINISTRATIVE OFFICE

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

Oil Conservation Commission

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY PEARL AND SHEPARD 102 South Second ARTESIA, N.M.  
(Address)

LEASE Sundt State WELL NO. 1 UNIT 2 S 8 T 18 R 28  
DATE WORK PERFORMED \_\_\_\_\_ POOL ARTESIA, N.M.

This is a report of (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Reaming Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

9/10/57 Set 553' casing at well with 50 sac cement

10/10/57 Set 223' 2 1/2" casing with 100 sac cement.

10/10/57 Isolated premier zone from 2233 - 2236 with 2 1/2" perforations. Treated with 20,000 gallons lease oil and 30,000 lbs. sand. After recovering from oil well tested 2 1/2 bbls per hr on 24 hr test period.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Log \_\_\_\_\_

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PHD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia. \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER	BEFORE	AFTER
Date of Test		
Oil Production, bbls per day		
Gas Production, Mcf per day		
Water Production, bbls per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by OCT 15 1957

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ML Armstrong

Name Robert S. Lawrence

Title OIL AND GAS INSPECTOR

Position Agent

Date OCT 15 1957

Company PEARL AND SHEPARD

OIL CONTAMINATION MONITORING

ARTIFICIAL SENSITIVE

RECEIVED

1971

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40