	and a second second second			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE /		AND		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS are been a	
LAND OFFICE	No. 1	ECEIVED	FEBILES	
TRANSPORTER GAS /			the test of the contract of	
OFERATOR I	\checkmark	JUN 1 1966	entraria antica di Cara di Car	
PRORATION OFFICE		O. C. C.	DEPCO, Inc.	
		- APTERIA. OFFICE	Suite 204	
Address D. D. David 107	Artonia Now Maxico	- H	rst National Bank Building	
P. O. Box 427, Reason(s) for filing (Check proper box)	Artesia, New Mexico	Other (Please explain)	rtesia, New Mexico 88210	
New Well	Change in Transporter of:			
Recompletion	Cil Dry C Casinghead Gas Cond	ensate		
Change in Ownership X				
f change of ownership give name and address of previous owner	ternational-Yates, P.	0. Box 427, Artesia, N	lew Mexico	
DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool N	lame, Including Formation	Kind of Lease	
Dunn A	3 Art	<u>esia,Queen Grayburg SA</u>	State, Federal or Fee Federal	
Location		660 5	rom The <u>East</u>	
Unit Letter <u>H</u> ; <u>19</u>	80 Feet From The North L	line and <u>OOU</u> Feet F	rom The	
Line of Section 12 Tow	vnship 18 Range	28 , ммрм, Е	ddy County	
		140		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL C	Address (Give address to which a	pproved copy of this jorm is to be sent)	
Texas New Mexico	Pipe Line	Midland, Texas	approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singhead Gas 💭 🛛 or Dry Gas 🛄			
Valley Gas Corpo	Unit Sec. Twp. Ege.	Artesia, New Me ls gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	G 12 18 2	3 Yes	December, 1957	
If this production is commingled wi	th that from any other lease or poo	l, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well		Diff. Easter	
Designate Type of Completion			F.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWAELE (Test must b	e after recovery of total volume of loc depth or be for full 24 hours)	id oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Date First New Oil Hun 10 Tanks			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Prod. During Test	0			
· · · · · · · · · · · · · · · · · · ·				
GAS WELL	Length cf Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Long. of Fort			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Cheke Size	
			ERVATION COMMISSION	
. CERTIFICATE OF COMPLIAN	NCE		9 1966	
I hereby certify that the rules and	d regulations of the Oil Conservat	ion APPROVED	, 19	
	with and that the information gives the best of my knowledge and bell		mistrong	
above is true and complete to t	,	1	Ý	
2		TITLE COL AND SAS IN	ed in compliance with RULE 1104.	
Quarter 1			a structure for a newly drilled or deepers	
(Signature)		well, this form must be ac	well, this form must be accompanied by a tabulation of the and the well in accordance with RULE 111.	
District Eng	ineer	All sections of this for able on new and recomple	orm must be filled out completely for allo	
	Title)		. T TT TTT and VT for chapped of UWH	
en a ser a s		Fill out only Section	ansporter, or other such change of condition	

[]]

well name or number, or transporter, or other such changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in rulating