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LAND OFFICE		
TRANSPORTER	OIL	/
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
**RECEIVED**

MAY 22 1967

O. C. C.  
ARTESIA, OFFICE

Operator  
DEPCO, Inc.

Address  
Suite 204, First National Bank, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	From Valley Gas Corp.	
Recompletion	<input type="checkbox"/>	Oil		<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas		<input checked="" type="checkbox"/>
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Dunn A		3	Artesia Queen Grayburg SA	State, Federal or Fee Federal
Location				
Unit Letter	H	1980	Feet From The North	Line and 660
			Feet From The East	
Line of Section	12	Township	18	Range 28
				, NMPM, Eddy
				County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipe Line	Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Odessa, Texas	
Well produces oil or liquids, or location of tanks.	Unit	Sec.
	G	12
		18
		28
Is gas actually connected?	When	
Yes	December, 1957	1966

if production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded								
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Locations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*John Stander*  
(Signature)  
District Engineer  
(Title)  
May 19, 1967  
(Date)

OIL CONSERVATION COMMISSION

APPROVED *MAY 26 1967*, 19  
BY *W. R. Gressett*  
TITLE *OIL AND GAS INSPECTOR*

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.