GAS - OIL	NEW MEXICO OIL CONSERVATION (
OIL RATIO TESTS	CONSERVATION
S	V COMMISSION

C-118 Previred 1-1-65

Kell original and one copy of this report to the district office of the New Merico VII conservation commussion in accordance with Rule 301 and appropriate pool rules.	Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temporature of 6 will be 0.60. Will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.		Dunn A	LEASE NAME		800 Central, Odessa, Texas	DEPCO, Inc.		
nis report	MCF mea	wable grea well shall tor is end the Comm		ω		۶. ח-	tas 79761			
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	0° F. Specific gravity base	r the pool in which well is that well can be assigned	A J	26	- ALLOM-	DAILY	Scheduled	County		
	, <sup>5</sup>	2 11 1 = 		24	TCST HOURS	CENCTH		ייץ Eddy		
Chief Clerk (7:44)	ledge and belief.	I h is tru ledge		11	WATER Bals.	υ	Сопр	ły		
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		I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	NOV 1	34	3106 210	URING TEST				
			<b>- &lt; Е</b> 7 1978 2. С.	TSTM	CAS M.C.F.		Special			
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