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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Revised 1-1-89
See Instructions
at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION MAR 1 4 1991 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

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1000 1	Rio :	Brazos	Rd.,	Aztec,	NM	87410	

						UTHORIZ URAL GA					
Operator	_	0 11 1/11	101	OIII OIL	AND NAI	OTTAL GA	Well A	Pl No.		1	
Morexco, Inc. /				7			<u> </u>				
Post Office Box	481, A	Artes:	ia,	New Me	exico 8	8211-04	181				
Reason(s) for Filing (Check proper box)	_					t (Please expla		DCC-			
New Well		hange in 1			Change of Operator Effective 1-1-91 Lease Operations Taken Over 2-16-91						
Recompletion	Oil Casinghead	_	Dry G		цеав	e ober	ttions	Taken	over 2	-10-31	
					in Cen	tral, (MACCA	ייבעביוי	70761		
and address of previous operator		91		puny, c	700 CC11	crar, c		TENAS	73701	····	
II. DESCRIPTION OF WELL	AND LEAS	SE								•	
Lease Name	1	Well No. Pool Name, Includi				Lease Lease No.					
Dunn A		3		Artes:	ia-Q-GR	-SA	State,	Federal or Fee	Red.	NM23413	
Location Unit Letter H	. 198	0	Feet F	rom The	N Lip	and	.660 Fe	et From The _	E	Line	
Section 12 Townshi	<u>, 18</u>	s	Range	, 28	BE, N	ирм,		Е	ddy	County	
III DESIGNATION OF TRAN	icpAparer	. 05 01		ATTA AT A PER LI							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		אט ואא <i>ו</i> חו		e address to w	hich annewed	come of this f	orm is to be -		
Navajo Refining				<u> </u>	P. O.	Box 17	75. Art	esia.	NM 882	11-0175	
Name of Authorized Transporter of Casin	ghead Gas	X	or Dr	y Gas	·	e address to w					
Phillips Petrol					4001	Penbro	ok, Ode	ssa, T	exas 7	9760	
If well produces oil or liquids, give location of tanks.	•	S∝	Twp.		is gas actuali	y connected?	When				
If this production is commingled with that	G	12		S 28 E	Yes			12-66			
IV. COMPLETION DATA	from any other	r lease or	pooi, g	nve commusi	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	丁	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	Prod		Total Depth	L	<u> </u>	10000	<u> </u>		
								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>		***************************************	Depth Casin	ig Shoe		
	T	UBING.	CAS	ING AND	CEMENT	NG RECOR	3D	<u> </u>			
HOLE SIZE		SING & TU				DEPTH SET			SACKS CEMENT		
							*****	Pasi		3	
								3-	23 - 9	7	
								-cl	u an	·	
V. Chrom b. Chr. Alla and alla									1/		
V. TEST DATA AND REQUE OIL WELL (Test must be after											
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		oj 10a	a ou and musi	Producing N	r exceed top at lethod (Flow, p	lowable for th	is depth or be	for full 24 ho	ws.)	
	Date of 1c.	•		* *	I rocating iv	104104 (7 1014, p	mit, kas iši,	e.c.,			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis			Gas- MCF			
GAS WELL					.1					· ·	
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Coade	nsate/MMCF		Gravity of	Condensate		
Tarting Mathew Color Land	Tubies No	Tubing Program (Charles)					<u> </u>				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VL OPERATOR CERTIFIC	CATE OF	COM	PLL/	NCE		<u> </u>	1000		D		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
Division have been complied with an is true and complete to the best of my			ven ab	ove		_		SAAD 4	0 4001		
					Dat	e Approv	ed	MAR 1	8 1991		
Revecca Ola	\mathcal{M}										
Cinnethin					By.		RIGINIAL	Sighter	HV :		
Printed Name Title					ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPPRVISOR, DISTRICT IF						
March 12, 1991 Date	(505)		652 lephod					⊍*1, Di≿i †	गर्छ । ।।। 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.