Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION AUG 2 3 1991

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	•	Sa	nta Fe,	New N	Mexico 875	504-2088		a	. C. D.				
I.	REQU	EST FO	OR AL	LOWA	BLE AND	AUTHO	IHIZAT			E			
Operator		IO INA	NSPC	HIO	IL AND NA	TURAL	GAS	117 11		-			
SDX Resources,	Inc.			•				Well	API No.				
P. O. Box 5061. Reason(s) for Filing (Check proper box)	, Midland	l, Texa	as 79'	704									
New Well		Change in	Transport	er of	Ot	ner (Please e	xplain)						
Recompletion	Oil		Dry Gas		Chanc	re of T	ransn	ort	er Effo	ctive 9-	1 01		
Change in Operator If change of operator give name	Casinghead		Condens					OI C	er pire	ctive 9-	-1-91		
and address of previous operator	· · · · · · · · · · · · · · · · · · ·												
II. DESCRIPTION OF WELL Lease Name			David N.										
Dunn A	Well No. Pool Name, Incl. 3 Artesia-								d of Lease Lease No. NM23413				
Unit Letter H	. 198	ο,	Paul Paul	- 73	N		660						
Section 12 Townsh	:- 10c				N Line	and		Fe	et From The	E	Line		
- Comman			Range	28E		МРМ ,	Edo	dy_	·		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NATU	URAL GAS											
Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casin	5	P. O. Drawer 159, Artesia, NM 88211 Address (Give address to which approved copy of this form is to be sent)											
Phillips Petrol If well produces oil or liquids,	Phillips Petroleum Co.					4001 Penbrook, Odessa				copy of this form is to be sent)			
give location of tanks.	1 - 1												
f this production is commingled with that V. COMPLETION DATA	from any other	12	18S	28E	000000000	Yes			12-66				
V. COMPLETION DATA				Olimini (81)	mg order numb	er:							
	gnate Type of Completion - (X)				New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth		_L		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay								
									Tubing Depth				
						Depth Casing Shoe							
HOLE SIZE	AND (CEMENTING RECORD				l							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				S	ACKS CEME	-NT		
. TEST DATA AND REQUES	L EUD YII	OWARI	<u></u>										
IL WELL (Test must be after rec	covery of total v	olwne of lo	니比 nd oil on	d munt h									
ate First New Oil Run To Tank	recovery of total volume of load oil and must be Date of Test				Producing Method (Flow, pump, gas lift, etc.				lepih or be fo)	r full 24 how.	r.)		
ength of Test	Tubing Pressure				Casing Pressure				Choke Size				
ctual Prod. During Test									Choke Size				
The Burng Test	Dil - Bbls.			V	Water - Bbis.			-	Gas- MCF				
AS WELL													
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
sting Method (pitot, back pr.)					Casing Process (Charles				,				
									hoke Size				
I. OPERATOR CERTIFICA	TE OF CO	MPLIA	NCE										
Division have been complied with and that the information					OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.					Data A	nnraa.d	1	or	'n .				
Barbara 11/2 bl					Date ApprovedSEP - 4 1991								
Signature Vallyon					ByORIGINAL SIGNED BY								
Barbara Wickham - Agent Printed Name					ORIGINAL SIGNED BY MIKE WILLIAMS								
8-22-91 915-685-2017					Title SUPERVISOR, DISTRICT IT								
Date	-	CO. CHILISON PIGINIGI II											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.