NEW ... EXICO OIL CONSERVATION COMMusion Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

C ADE T	JEDEBU T	PATTEST.	INC AN ATTOM	ADIE EAS	(Place)	V 45		(Date)
VE ARE HEREBY REQUEST!! Roach and Shepard			Signal State	ABLE FOR	A WELL KNOW!	N AS:	. NE	500
(Company or Operator)				(Lease)	, Well No			
K	Se	8	T. 185	28E	NMPM Art	esia		Dani
	•••							
			County. Date S	pudded1	2/1/57 D	te Drillin	g Completed	1/15/58
Please indicate location:		Elevation	3603	Total Depth	2305	PBTD		
<u> </u>	<u> </u>		Top Oil/Gas Pay	2218-28	Name of Pro	d. Form	Prenier	
D	C B	A	PRODUCING INTERV	ZZ - 12				
ŀ			Parforation 4	== n	_ 201 49 (208	4 - 701		
E	F G	H	Perforations 4	Nacre N	- 28) 48 (225 Depth Casing Shoe	0 - /2/	Depth	
			Open Hole	MORE	Casing Shoe	2305	Tubing	2215"
			OIL WELL TEST -					
L	K J	I	Natural Prod. Te	st.P 1/2	_bbls.oil,	bble water	in 24 hrs	Choke
		[.	1					
M .	N O	T P			Treatment (after reco			
			load oil used):_	90 bb:	ls,oil, None bbls	water in	24 hrs,	min. Size
			GAS WELL TEST -					
			Natural Prod To		MCF/Day; Ho	61		
	4							e Size
		enting Reco	Ard Method of Testin	g (pitot, b	ack pressure, etc.):			
Size	Feet	Sax	Test After Acid	or Fracture	Treatment:		MCF/Day; Hour	s flowed
8 5/8 500 50		,		of Testing:			\	
3/6	300	-						
5 1/2	2305	100	Acid or Fracture	Treatment (Gi ve amounts of mater	ials used,	such as acid,	water, oil, and
		 	sand): 40.000	gal. les	se oil and 60.0	00# san	4	
		1	Casing 400	Tubing 250	Date first new oil run to tanks	1 -	21 - 58	
		 	-					
		l			efineries, Inc.			
	ļ		<pre>Gas Transporter_</pre>					
narks:							*****	
	• • • • • • • • • • • • • • • • • • • •	••••••						
					- ,			
* 1 1					1	1		
				ve is true a	nd complete to the b		mowieage.	
proved	JAI	v 27 105	00,	19	Reach and Sh		~	
						Company o	r (perator)	O
OI	L CONSE	RVATION	COMMISSION		By: X sheet	<u> </u>	Jours	
\ <u></u>	~	,	1			(Signa	uu le)	ر
M	L (1)	mist	your		Title Agent			
۴۰۰۰	L AND GAS	INSPECTO	R			munication	s regarding	well to:
e <u>91</u>	LARDORS		∇		** **********************************			
			7		Name Roach and	SNOPEZ		
					Address 102 . 30.	-Second	. Artesia	N. Nex.

CIL CONSERVATION COMMISSION AS TOLA DISTRICT OFFICE
Open Sept Sept Sept Sept Sept Sept Sept Sept
Story Low
1

¥ · · ·