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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 6 1968

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|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

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|------------------------------|
| 5. State Oil & Gas Lease No. |
| -- |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| American Petrofina Company of Texas | Levers "A" State |
| 3. Address of Operator | 9. Well No. |
| Box 1311, Big Spring, Texas 79720 | 1 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER B, 255 FEET FROM THE North LINE AND 1532 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 18S RANGE 28E NMPM. | Artesia |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3634 Gr. | Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-20-68 Ran Schlumberger Density and Gamma Ray Logs.
- 8-21-68 Ran 4-1/2" 9.5# casing and set at 2,309, cemented with 125 sacks cement. After 18 hours casing was tested at 1,600 psi and found ok.
- 8-26-68 Perforated 4-1/2" casing 2200-2202, 2242-47, 2252-56, 2287-91 and 2300-03 with 2 jet shots per foot. Acidized with 750 gals acid. Frac treated with 12,000 gals slick fresh water and 24,000# 20/40 sand. Max treating press 1,900 psi. min 1,800 psi. Perforated additional zone 1969-75 with 2 jet shots per foot.
- 8-27-68 Set retrievable bridge plug at 2,000 ft and spotted 100 gals 15% acid on new perforations. Pumped in 200 gals additional 15% regular acid with 10 ball sealers and broke down formation at 2,100 psi. Frac treated new zone with 12,000 gals slick fresh water, 24,000# 20/40 sand. Max treating press 2,400 psi, min 2,000 psi. Injection rate 35 B/M.
- 8-28-68 Retrieved bridge plug and put well on production through 2" EUE tubing. Prior to work well produced 5 BOPD, after, it produced 30 BOPD.

JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Whitten D. G. Whitten TITLE District Manager of Production DATE 11-5-68

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR

DATE NOV 6 1968

CONDITIONS OF APPROVAL, IF ANY: