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DISTRIBUTION			
SANTA FE /		DISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE /	KEQUESI r	FOR ALLOWABLE	Referetive 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL GA	Supersedes Old C-104 and C-110 Refering 1-1-65
LAND OFFICE	AUTHORIZATION TO TRAF	NSPURT UIL AND NATURAL GA	
TRANSPORTER OIL /			JUN 1 , 1969
OPERATOR			0. C. C
PRORATION OFFICE			RIEBIA, OFFICE
American Petrofina	a Company of Texas		
P. O. Box 1311, 1	Big Spring, Texas 79720		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New We!]	Change in Transporter of:		
Recompletion	Oil X Dry Gas	F 1	
Change in Ownership	Casinghead Gas Condens		
If change of ownership give nar and address of previous owner	ne		
I. DESCRIPTION OF WELL A	ND LEASE	Kind of Lease	Lease No.
Lease Name "A"	Well No. Pool Name, Including Fo	Artesia	
Levers State		rg San Andres State, Federal	
, o	255 225Feet From TheNorthLine	e and <u>1532</u> Feet From Th	ne East
Line of Section 8	Township 18S Range 28I	E, NMPM, Eddy	County
	· · ·	<u> </u>	
I. DESIGNATION OF TRANSF Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Navajo Refining C	ompany Pipe Line Div,	North Freeman Ave., Arte Address (Give address to which approve	esia, New Mexico 88210
Name of Authorized Transporter o	of Casinghead Gas 🔄 or Dry Gas 🚍	Address (Grive address to which approve	ea copy of this form is to be sent?
None	Unit Sec. Twp. Ege.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	B 8 18S 28E	No	
If this production is commingle	ed with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	eletion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1
Elevations (DF, RKB, RT, GR, e	tc.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	4.	1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAUNS CEMERT
	T FOR ALLOWARIE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow
V. TEST DATA AND REQUES OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas lif	t, etc.j
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Presedie		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Chut da)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI. CERTIFICATE OF COMPI		OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPI	LIMNOL	JUN 2 61	969
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 13
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett	
BOOVE IS true and complete		UIL AND GAS IN	SPECTOR
	•	This form is to be filed in	compliance with RULE 1104.
the Ven	J. M. Denson	I wall the form must be secomos	wable for a newly drilled or deepens nied by a tabulation of the deviatio
(Signature) Asst. Dist. Mgr. of Production		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Asst. Dist. Mgr.		All sections of this form mu	ist be filled out completely for allow
<i>(Title)</i> June 18, 1969		able on new and recompleted w Fill out only Sections I, I	T TIL and VI for changes of owner
·	(Date)	well name or number, or transpor	Ten of other Back change to a
		Separate Forms C-104 mus	st be filed for each pool in multipl