

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

2-116
Revised 1-1-65

Operator American Petrofina Company of Texas		Pool Artesia (Q. C. SA)		County Eddy	
Address Box 1311, Big Spring, TX		79720		TYPE OF TEST - (X) ☒ TEST	
LEASE NAME Levers "A" State		WELL NO. 1		LOCATION U S T R B 8 18 28	
		DATE OF TEST 12-26-73		STATUS P	
		CHOKE SIZE --		TBG. PRESS. --	
		DAILY ALLOW-ABLE 15		LENGTH OF TEST HOURS 24	
		WATER BBLs. 46.8		GRAV. OIL BBLs. 38.3	
		OIL BBLs. 18.7		GAS M.C.F. TSTM	
				GAS - OIL RATIO CU.FT./BBL. TSTM	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED

JAN 21 1974

D. C. C.
ARTESIA, OFFICE

J. C. Chapman
(Signature)
J. C. Chapman
(Title)
Assistant District Mgr. of Prod.

January 18, 1974

(Date)