Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Linergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

ottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ					AUTHOR TURAL G	AS				
Operator							Well API No. 30-015-02656				
Rainbow Energy Corp	oration	1				·		30-01	02000		
	dland,	Texas	70	705							
Reason(s) for Filing (Check proper box)					Od	her (Please exp	lain)		•		
New Well	Oii	Change in	Transp Dry C								
Recompletion	OH Casinghe	ad Gas 🗀		ensate [
If change of operator give name					o Compa	nv. 415	W. Wall	Suite	1000. M	idland, T	
ing address or bievious oberano.			UM C	peracin	ig compa	1177 125	nv nazz	<u> </u>	1000, 11	79701	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						- Formulas Kind o			(Lease No.		
				ueen GSA Field			Federal or Fe				
Location		·				1.50	2		Fact		
Unit Letter B	:	255	_ Feet	From The	North Li	ne and	Z. F	ect From The	East	Line	
o 185 - 28E					, NMPM, Eddy			County			
Section O Towns	112		Kank		<u>> • • • • • • • • • • • • • • • • • • •</u>	***************************************					
III. DESIGNATION OF TRA				UTAN DY	RAL GAS	ve address to w	Lich annance	t come of this !	form is to be s	ent)	
Name of Authorized Transporter of Oil X or Condensate Navajo Refining Company											
Name of Authorized Transporter of Casiaghead Gas or Dry Gas						501 E. Main, P.O. DWR. 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					
											
If well produces oil or liquids, give location of tanks.	liquids, Unit Sec. Twp. Rge. Is gas actually connected?				When	1 7					
f this production is commingled with tha		<u> </u>	<u> </u>		1	aber:					
IV. COMPLETION DATA	t tions any or		poo., ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
		Oil Well	ij	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pi. Ready u	o Prod	-	Total Depth	1	J	P.B.T.D.	J	_l	
Data Spudded	Date Con	ірі. Кеміў ч	J 1100.					.,_,,			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					.l			Depth Cast	ig Shoe		
TUBING, CASING AND					CEMENT	ING RECO	RD				
HOLE SIZE						DEPTH SET			SACKS CEMENT		
							1				
					ļ				che no		
									01		
V. TEST DATA AND REQUE	ST FOR	ALLOW.	ABLI	E					e 6.11.24 h		
OIL WELL (Test must be after			of load	oil and must	Producing M	r exceed top at lethod (Flow, p	numo, sas lifs,	elc.)	jor jui 24 nos	# \$.J	
Date First New Oil Run To Tank	Date of To	esi				,, ,					
Length of Test	Tubing Pr	Tubing Pressure				BUTC		Choke Size			
Actual Prod. During Test	Oil - Bbis	Oil - Bbis.				Water - Bbis.			Gas- MCF		
GAS WELL					<u></u>						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Coade	amie/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Division have been complied with an	ulations of the	e Oil Conser ormation giv	rvation			OIL COI				ON	
	1	Wille	å	4	1						
Signature					∥ By_	By ORIGINAL SIGNED BY					
Teresa K. Wright Agent					CHARMAICON DIOTTIOT II						
May 13, 1993			685-		I IXIE	3	() () () ()	2,00,00	· · · · · · · · · · · · · · · · · · ·		
Printed Name Title					Date ApprovedSEP - 8 1993						
Date			ephone		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.