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DISTRIBUTION	NEW MEYICO OU.	CONCERNATION COMMISSION	
SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /	KEQUEST	AND	Effective 13-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	FIVED
LAND OFFICE	AUTHORIZATION TO TRA	AND WATURAL O	143
IRANSPORTER OIL /	<del>-</del>		JUN 1 3 1969
OPERATOR /	_		
	-		D. C. C.
Operator			ARTESIA, OFFICE
H & S C11 Commany	V		
216 Carper Bldg.,	Artesia, New Mexico		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil A Dry Go	rs 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		
Least Noartesia Grayburg	1	<b>\</b>	
Unit Tract 6	9 Artesia - Gr	syburg State, Federa	or Fee State E-7255
	Peet From The East Lir	ne and 2310 Feet From S	The South
Line of Section 8	ownship 18 Range	28 , NMPM, Edd	<b>y</b> County
I DECICNATION OF TRANSPOR	AMED OF OH AND NATIONAL CA	10	
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ped copy of this form is to be sent)
•		North Freeman Artagi	s New Marine
Navajo Refining Compa	usinghead Gas Tor Dry Gas	North Freeman, Artesi Address (Give address to which approx	ped copy of this form is to be sent)
Thillips Petroleum Co	o <b>r</b> p	P.O. Box 6666, Odessa,	Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>J</b> 8 18 28	Is gas actually connected? Whe	en
	ith that from any other lease or pool,		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet		1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date option			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	<del></del>	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
·			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gαs - MCF
CAGNIEV			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1.0.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		011 00110771	TION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sue Laif
(Signature)
(Title) 6-17-69
(Date)

APPROVED	, 19
BY	o & stance
TITLE	CIL ALD GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.