Clevised	

<ul> <li>b. 1, from</li> <li>b. 2, from</li> <li>clude data or</li> <li>b. 1, from</li> <li>clude data or</li> <li>clude data or</li> <li>data or</li> <lidata li="" or<=""> <li>data or</li> <li>data</li></lidata></ul>	2050 2150 2201 1 rate of water 120 180		OIL 2067 2177 2210 IMPOE tion to which to to	, SANDS OR 20 No. 4, No. 5, No. 6, TANT WATEB water rose in hole 438 490		ormation given is to 1 302to to	2:330
<ul> <li>b. 1, from</li> <li>b. 2, from</li> <li>clude data or</li> <li>b. 1, from</li> <li>clude data or</li> <li>clude data or</li> <li>data or</li> <lidata li="" or<=""> <li>data or</li> <li>data</li></lidata></ul>	2050 2150 2201 1 rate of water 120 180		OIL 2067 2177 2210 IMPOR tion to which v to	, SANDS OR 20 No. 4, No. 5, No. 6, TANT WATEB water rose in hole 438 490		ormation given is to 1 302to to	e kept confidential unti
<ul> <li>b. 1, from</li> <li>b. 2, from</li> <li>c) 3, from</li> <li>clude data or</li> <li>c) 1, from</li> <li>c) 2, from</li> </ul>	sea level at To 2050. 2150. 2201. 4 rate of water 420. 480		OIL 2067 2177 2210 IMPOR tion to which to to			ormation given is to 1 302to to	e kept confidential unti
<ul> <li>b. 1, from</li> <li>b. 2, from</li> <li>b. 3, from</li> <li>clude data or</li> <li>b. 1, from</li> </ul>	2050 2150 2201		OIL 2067 2177 2210 IMPOR tion to which v		irom2 from2 from	302to	e kept confidential unti
<ul> <li>above</li> <li>b. 1, from</li> <li>b. 2, from</li> <li>b. 3, from</li> <li>clude data or</li> </ul>	2050 2150 2201		OIL 2067 2177 2210 IMPOR tion to which v		The inf DNES from	302to	e kept confidential unti
<ul> <li>evation above</li> <li>b. 1, from</li> <li>b. 2, from</li> <li>b. 3, from</li> </ul>	2050. 2150. 2201.		011. 2067 2177 2210 IMPOB	. SANDS OR Z( No. 4, No. 5, No. 6, TANT WATEB	from2 from2	302to	2:330
<ul> <li>evation above</li> <li>b. 1, from</li> <li>b. 2, from</li> </ul>	2050. 2150		on 2067 2177 2210	, <b>SANDS OR Z(</b> No. 4, No. 5, No. 6,	from	302to	2:330
<ul> <li>evation above</li> <li>b. 1, from</li> <li>b. 2, from</li> </ul>	2050. 2150		on 2067	, <b>SANDS OR Z(</b> No. 4, No. 5,	The inf DNES from	302to	2:330
<ul> <li>evation above</li> <li>b. 1, from</li> <li>b. 2, from</li> </ul>	2050. 2150		on 2067	, <b>SANDS OR Z(</b> No. 4, No. 5,	The inf DNES from	302to	2:330
evation above	2050.	, 19	on 206.7	. <b>SANDS OB Z(</b>	The inf DNMS from	302to	e kept confidential unti
vation above	sca level at To	op of Tubing Hea , 19	)		The inf	ormation given is to l	be kept confidential unti
vation above	sca level at To	op of Tubing Hea	d <b>36</b> :	35	The inf	ormation given is to l	be kept confidential unti
ldress	and laws 1 at T	m of Tubing Ver	a	5 <i>r</i>	The info	ormation given is to l	e kept confidential unti
		LT. T. B. S. L. B. J. M.	e¥Nex1(	30			*****
me of Drillin	g Contractor.	NORCD	angShej	<b>Par</b> ci			•••••••••••••••••••••••••••••••••••••••
							outh line
2 No. 2		n	<u>se.</u> 4	, of Sec8	, T		28, NMPM
SIMMS	AND REE	BE OIL CON pany or Operator)	PANY	13389####99#############################		WILSON	5 <del>4 . T</del> e
LOCATE	WELL CORREC	TIY					54 50
	A 640 ACRES			sion. Submit in (	-		and submit 6 Copies
			later than twe	nty days after co	mpletion of well	Follow instructions i	orm C-101 was sent not n Rules and Regulations
			<b>.</b>				
					WELL R	ECUKU	
						57.47.489 5 N	
					NUCCESSION & 6-7 & 4	A A FASTATION	
				ard all <b>correctione</b> that	Senta Fe, N	RVATION COM	AISSION
			IN IN			3 2 / A PPC A 47 A A 1 2 PC	

MUDDING AND CEMENTING RECORD

float

<del>400</del> 2366

SIZE OF HOLE	SIZE OF CASING	where Set	NO. BACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	168	50	Haliburton		
8	5-1/2	2366	100	Haliburton		
						· · · · · · · · · · · · · · · · · · ·

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 45000 gals oil and 68000# sand from 2050 - 56, 2166 - 72, 2200 - 06, 2300 - 12.

## Well treated at approximately 2200 #

new

11

Result of Production Stimulation Well put to flowing allowable after recovering load.

Depth Cleaned Out.....

\_\_\_\_\_

2<u>200-06</u> 2300-12

## LENORD OF GRELLSYRE AND SPEUIAL TESL.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereic

				<b>T00</b> 2	s used				
Rotary tools v	were used from		feet to	0 2 2 2	feet, a	ná from			feet.
Cable tools w	ere used from	U	feet to	2371	ieet, a	nd from		feet to	fee <b>t</b> .
				FROU	NCTION				
Put to Produ	cing Septen	aber 1			<b>3</b>				
OIL WELL:	The production	during the fi	rst 24 hou	rs was	40	barı	rels of liqui	d of which 10	<b>0</b> was
	-								
							; and		is sequinent. A.P.I.
	Gravity	21		••••					
GAS WELL:	The production	during the fi	rst 24 hou	rs was	••••	M.C.F. ph	18		barrels of
	liquid Hydroca	bon. Shut in	Pressure	11	<b>35</b> .				
Toursels of T									
Length of 1	ime Shut in			••••••••••					
PLEASE	E INDICATE BE				NFORMAN	CE WITH	I GEOGRA	PHICAL SECTIO	
		Southeaster						Northwestern N	
,				Devonian					
					T. Kirtland-Fruitland				
					T. Montoya				
					ger				
				Gr. Wash	лТ. Mancos				
T'. San And	res. 2365		Т.	Granite			T. I	Dakota	
T. Glorieta.	•••••		Т.	•••••••	·····		T. M	Aorrison	
T. Drinkard	I		Т.				T. I	enn	
T. Tubbs			Т.				Т		
-				••••••					
T. Miss			Т.	FORMATI			1		
			. <u></u>						
From	To Thickness in Feet		Formatio	n	From	To	Thickness in Feet	Form	ation
0	25 25	Calic	he		1822	1835	13	Gray Sand	
25	55 30	Sand			1835	1930	95	Anhy	
90 1	90 35 85 95	Red s		ad Anhy	1930	2050	120	Lime	
185 2	28 43	Anhy			20 <b>50</b> 2067	2067 2124	17 57	Gray Lime	1 show 5 gal
228 2	250 32	Lime			2124	2128	4	Sand	)
250 261 4	261 11	Red R			2128	2150	22	Lime	
	00 <b>139</b> 20 20	Red B Anhy	90		2150	2177	22 21	Sand (oil	. show)
420 43	18 18	Sand	(H <sub>2</sub> 0)		2177 2201	2201 2210	24 9	Lime Sand (01]	. show 3 gal
438 4	.80 42	Anhy	-		2210	2302	92	Sandy lin	ence ) gar
	90 10	Sand	(H20)	- 	2302	2330	28	Sand (01]	. show & H 20)
	00 1010	Anhy	ha]a /	and <del>al</del>	2365	2371	6	White lin	0

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

Sandy lime Sand (011 show & H<sub>2</sub>0) White lime

(Date)

noc

Position or Title. Partner

Brown sand

Red Sand

Red Shale (Sandy)

Anhy

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. er

Simms and Reese Oil CompanyAddress Bujao Building, Carlsbed, N.M.

\*

Name.....

1535 1770 1776

1776 1822

1500 1535 1770

1776

## OIL CONSERVATION COMMISSION

207 CARPER BUILDING

ARTESIA, NEW MEXICO

January 15, 1959

Simms & Reese Oil Company Bujad Building Carlsbad, New Mexico

Attention: Mr. R. L. Heinsch

Dear Mr. Heinsch:

r

This will acknowledge receipt of Form C-105 on your Wilson State, #2, NE NE Section 8-T18S-R28E.

Please submit (1) one extra copy of Form C-105 to this office as soon as possible, as we only received five copies, and six are required when on State land.

Yours very truly,

OIL CONSERVATION COMMISSION

M. L. Armstrong Supervisor, District No. 2