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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				BECORD OF	PRODUCTION A	ND STIMULA	TION			
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sult of Production Stimulation & before treatment well made 10 gellens of ell/hour, after			•	·		·				
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suit of Production Stimulation & before treatment well made 10 gallons of eil/hour, after				p=====================================	******				•••••	
suit of Production Stimulation & before treatment well made 10 gallons of eil/hour, after		*****	*****				****			

	sult of Pr	duction Stim	ulation.	before tre	stment well	nade 10 ga	llons of e	1. hour, after		
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							Denth Clean	ed Out		

N COMMISSION NEW MENTOO C 11000 •

B JED OF DBILL-STEM AND SPECIAL TES

	If drill-stem or other special test	s or devi	ation surveys were	ade, submit report on sep	arate sheet and attach hereto
			TOOLS U	ED	
					feet tofeet.
Cab	ble tools were used from	feet to	2614	feet, and from	feet tofeet.
			PRODUC	TION	
Put	to Producing		, 19 56		
OI	L WELL: The production during the fir	st 24 hou	1rs was	barrels of 1	iquid of which
	was oil;	16 was en	nulsion;	% water; and	% was sediment. A.P.I.
	Gravity				
GA				M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in l	ressure	ibs.		
	•			1 -	
Le	ngth of Time Shut in				
	PLEASE INDICATE BELOW FORM		•	RMANCE WITH GEOG	
	Southeastern				Northwestern New Mexico
т.	Anhy	Т.	Devonian	тТ	. Ojo Alamo
Т.	Salt			Т	Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т	. Farmington
Т.	Yates	T .	Simpson	тт	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	тт	. Menefee
Т.	Queen	Т,	Ellenburger	ЦТ	Point Lookout
Т.	2044		-	T	Mancos
т.	San Andres. 2500		Granite	L	. Dakota
т.	Glorieta			ТТ	. Morrison
т.	Drinkard			Т	
				Т	· · · · · · · · · · · · · · · · · · ·
Т. _	Tubbs				
Т.	Abo			іТ	
Т.	Penn			ТТ	
Т.	Miss	T.	•••••	ТТ	

FORMATION RECORD

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0 50 270 280 1650 1655 2066 2353 2365 2404 2417 2426 2433 2444 2500 250a	50 270 280 1650 1675 2068 2353 2365 2404 2417 2426 2433 2444 2500 2601 2614	50 220 10 200 1170 25 393 265 12 39 7 13 9 7 11 56 101 13	Caliche Sand & Red Bods Water Sand & Gravel Red Bods & Gyp Anhy Red Sand Anhy Lime Oil Sand - 31 galloms/h Lime Oil Sand - tosted 18 ga Sandy Lime Pink Lime Gray & Red Sand Lime White & Gray Lime Lovington Sand - Good S	11			au of	Maria 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a domplete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Plumer/& Molinlay
Name Paul	E. Hummer

	A	rtesia,	N.	Mex.	5/8/56
Address	Johnson,	Kansas			(Date)
Position or Title					