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	TRANSPORTER	OIL		1
		GAS		1
	OPERATOR			/
ı.	PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	RECEIVED	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	45	
LAND OFFICE			JUN 1 9 1989	
TRANSPORTER GAS				
OPERATOR /			O. C. C. ARTESIA, OFFICE	
PRORATION OFFICE		1/	7	
	Plummer - W. H. McKinley	<i>Y</i>		
Address				
P. O. BOX Reason(s) for filing (Check proper box)	2145, Roswell, New Mexi	Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion	Oil X Dry Gas		F 6	
Change in Ownership	Casinghead Gas Condens	care Chruit lee	larifie	
f change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including For	rmation Kind of Lease		
Lease Name Humble State	2 Artesia	State, Federal	or Fee State E11539	
Location		1,280	W	
Unit Letter;	Feet From TheLine	e andFeet From T	`he	
0	nship 18 S Range 2	8 E , NMPM, Edd	y County	
Line of Section 9 Town	nship 10 5 Range 4			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approx	ned copy of this form is to be sent)	
Name of Authorized Transporter of Oil	or Condensate	North Freeman Ave. A	rtesia. N. Mex. 88210	
Navajo Kerining Co	mpany - Pipeline Div.	Address (Give address to which approx	ped copy of this form is to be sent)	
Phillips Petroleum		Bartlesville, Oklahom	· Adema, Vey.	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Who	9-60	
give location of tanks,	K 9 18 S 28 E	Yes	/ 0-	
	h that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re	
Designate Type of Completio			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cusing Shoe	
	TURING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top a	
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas l		
Date First New Oil Run To Tanks	Date of Test	Producing Mannes (* 1217)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	Addet - Drie:		
GAS WELL		1011 C 1 1010	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Condensation	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
teating Warner (hiner) preus his				
. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
		APPROVED	19	
I hereby certify that the rules and	regulations of the Oil Conservation	7,1/7	Granott	
Commission have been complied above is true and complete to the	with and that the information given the best of my knowledge and belief.	BY / CALL		
	<u>/</u>	TITLE 0/2 4%	E GAS INSPECTOR	
, _		This form is to be filed in compliance with RULE 1104.		
15 De no 4.	links.	If this is a request for all	owable for a newly drilled or deep panied by a tabulation of the devi	
TSIR!	nature)	well, this form must be accom	ordance with RULE 111.	
	roducer //	All sections of this form I	nust be filled out completely for a	
/7	Title)	able on new and recompleted	Matte:	

(Title)

(Date)

June 16, 1969

All sections of this form must be able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.