Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
RECEIVEDRevised 1-1-89
See Instructions
at Bottom of Page

JAN 2 2 1992

O. C. D.

LIST OP

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-02672 Plains Petroleum Operating Company Address 415 West Wall, Suite 1000, Midland, TX 79701 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Arch Petroleum Inc., 7777 Taylor St., Suite IIA, Fort Worth, Texas 76102 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee Artesia-Queen GSA Field E-8180 Thomas State 1 Location North Line and 990 Feet From The East Feet From The Unit Letter 185 28E Eddy County Township Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X 501 E. Main, P. O. Drawer 159, Artesia, NM 88210 Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) 430 HS&L Bldg., Bartlesville, OK 74004 Phillips 66 Natural Gas Co If well produces oil or liquids, ls gas actually connected? When ? Unit Twp. Rge. give location of tanks. 9 18S 28E A Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** HOLE SIZE CASING & TUBING SIZE Post ID-2 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbis. **GAS WELL** Gravity of Condensate Bbls, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 3 1 1992 is true and complete to the best of my knowledge and belief. Date Approved stano Donnu A ORIGINAL SIGNED BY By\_ Signature Bonnie MIKE WILLIAMS Husband, Office Manager/Tech SUPERVISOR, DISTRICT IT Printed Name 915/683-4434 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.