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— Jubmit S Copies Appropriate District Office DISTRICT I	State of Network, Minerals and Natu		RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Bo		MAY 2 0 1992	BE DOTIOLH OF LARC
.O. Drawer DD, Anesia, NM 88210	Santa Fe, New Me		C.L.D.	
OSTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR		FION	
	TO TRANSPORT OIL	AND NATURAL GAS		
perator			Well API No. 30-015-0	2672
Rainbow Energy Corpora	ation V			
2610 Camarie , Mie	dland, Texas 79705			
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New Well U Recompletion	Oil Dry Gas			
hange in Operator X	Casinghead Gas Condennate			
change of operator give name p ad address of previous operator	lains Petroleum Operatin	g Company, 415 W.	Wall, Suite 1	
I. DESCRIPTION OF WELL	AND LEASE			79701
Lesse Name Thomas State	Well No. Pool Name, Includi	ng Formation een GSA Field	Kind of Lease State, Federal or Fee	Lease No. E-8180
Unit LetterA		North Line and 330	Feet From The	East Line
Section 9 Townshi	ip 18S Range 28E	, NMPM,	Eddy	County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which 501 E. Main, P.O.		
Navajo Refining Comp Name of Authorized Transporter of Casim		Address (Give address to which	And the second se	
GPM Gas Corp.			artlesvillie, OK 74004	
f well produces oil or liquids, ive location of lanks.	Unit Sec. Twp. Rge. A 9 18S 28E	Is gas actually connected? When 7 Yes		
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming!	ing order number:		
	Oil Well Gas Well	New Well Workover	Deepen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ou Gas ray	Tubing Depth	
Perforations		L	Depth Casing	Shoe
	TUBING, CASING AND	CEMENTING RECORD	/	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	0 ^{\$4}	CKS CEMENT
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				<i>d</i> /
Y. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allows	ble for this depth or be fo	r full 24 hours.)
DIL WELL (Test must be after Date First New Oil Rua To Tank	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	<u> </u>
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	edensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size	
esting Method (pilot, back pr.)	TROUTH TICSSOLE (OURSEN)	Contrag & comprise (output-18)		<u> </u>
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE			
I hereby certify that the rules and regu	stations of the Oil Conservation		ERVATION D	
Division have been complied with and is true and complete to the best of my	I that the information given above how ledge and belief.	Date Approved	SEP - 8 19	93
	/ 10 $D.$			
7 lusa k	. Muget	Ву		
Signature Teresa K. Wright	Agent	OBIGINA	L SIGNED BY	
Printed Name	Title		ISOR, DISTRICT	L
May 13, 1993	<u>915 685-3328</u> Telephous No.	SUPERV		
	والمتعادية والمتحدة والمستحد والمستحد والمتحد والمراجع			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.



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