

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

NOV 18 1959 (Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE ☐ ☐ ☐ New Well
ARTESIA, OFFICE Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO 11/17/59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

V. S. WELCH (Company or Operator) WELCH-WESTERN (Lease), Well No. I, in NE 1/4 SE 1/4,
P, Sec. 9, T. 18S, R. 28E, NMPM., ARTESIA Pool
Unit Letter EDDY County. Date Spudded AUGUST 23 Date Drilling Completed SEPT. 28

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

6605 330E

Elevation - Total Depth 2794 PBD 268I
Top Oil/Gas Pay 2208 Name of Prod. Form. PREMIER-LOVINGTON

PRODUCING INTERVAL -

Perforations 2208-20 2484-86 2492-10 2631-47
Open Hole Depth 268I Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 2 bbls. oil, - bbls water in 24 hrs, - min. Choke SWAB
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 5 bbls water in 24 hrs, - min. Choke PUMP

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): (SEE BELOW)

Casing Tubing Date first new
Press. 300 Press. - oil run to tanks NOVEMBER 1ST, 1959

Oil Transporter CONTINENTAL PIPE LINE Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8	620	25
5-1/2	268I	85

Remarks: 10/4/59-TREATED THRU 5" FROM 2631-47, 1100 BBLs. OIL & 40,000# SAND.
10/20/59-TREATED THRU 5" FROM 2496-92; 2486-84, 600 BBLs. OIL & 44,000#.
10/26/59-TREATED THRU 5" 2220-2208, 670 BBLs. OIL & 26,000# SAND.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 30 1959, 19.

OIL CONSERVATION COMMISSION

By: W. A. Gressett
OIL AND GAS INSPECTOR
Title

By: V. S. WELCH
(Company or Operator)
(Signature)

Title: OWNER
Send Communications regarding well to:
Name: V. S. WELCH
Address: BOX 1417
ARTESIA, NEW MEXICO.

OIL CONSERVATION COMMISSION
ARTEMA DISTRICT OFFICE

No.

DESCRIPTION

	QUANTITY	UNIT	PRICE	TOTAL
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 11/55 E D

(File the original and 4 copies with the appropriate district office)

NOV 18 1959

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

D. E. E.
ARTESIA, OFFICE

Company or Operator V. S. WELCH Lease WELCH-WESTERN

Well No. I Unit Letter P S 9 T I8S R 28E Pool ARTESIA

County EDDY Kind of Lease (State, Fed. or Patented) STATE

If well produces oil or condensate, give location of tanks: Unit P S 9 T I8S R 28E

Authorized Transporter of Oil or Condensate CONTINENTAL PIPE LINE CO.

Address P. O. BOX 367,
ARTESIA, NEW MEXICO.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas NO MARKET

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

VENTED

Reasons for Filing: (Please check proper box) New Well NEW WELL ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17 day of NOVEMBER 19 59

By [Signature]

Approved NOV 30 1959 19

Title OWNER

OIL CONSERVATION COMMISSION

Company V. S. WELCH

By W. A. Gussett

BOX 1417

Address ARTESIA, NEW MEXICO.

Title OIL AND GAS INSPECTOR

CLERK OF DISTRICT COURT	
STATE OF TEXAS	
FILE NO.	100-100000
DATE	10-1-1968
BY	J. L. BAKER
FILED	FILE
BUREAU OF RECORDS	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

NOV 27 1959

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.

Name of Company V. S. WELCH			Address ARTESIA, NEW MEXICO			
Lease WELCH WESTERN	Well No. I	Unit Letter P	Section 9	Township 18S	Range 28E	
Date Work Performed 10/3/59	Pool ARTESIA			County EDDY		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

WE RAN 5 $\frac{1}{2}$ " CASING TO 2681 FEET AND CEMENTED WITH 85 SACKS OF CEMENT.

WE OUT AND PULLED 1885 FT. OF 5 $\frac{1}{2}$ " CASING WHICH LEFT 5 $\frac{1}{2}$ " CEMENTED FROM 2681 TO 1895 FT.

WE RAN McCULLOUGH MAGNA-TECTOR IN THE 5 $\frac{1}{2}$ " CASING WHICH SHOWED FREE POINT AT 1895, TOP OF CEMENT

Witnessed by LAWRENCE DAVIS	Position TOOL PUSHER	Company V. S. WELCH
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>W. A. Gussert</i>	Name <i>W. S. Welch</i>		
Title OIL AND GAS INSPECTOR	Position OWNER		
Date NOV 30 1959	Company V. S. WELCH		

1. NAME OF THE PARTY 2. ADDRESS 3. CITY 4. STATE 5. ZIP CODE 6. PHONE NUMBER 7. FAX NUMBER 8. E-MAIL ADDRESS 9. WEBSITE 10. OTHER INFORMATION	
11. SIGNATURE OF THE PARTY 12. DATE	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

NOV 27 1959

(Submit to appropriate District Office as per Commission Rule 1106) ☐ C. C. C.

ARTESIA, OFFICE

Name of Company V. S. WELCH			Address ARTESIA, NEW MEXICO			
Lease WELCH WESTERN	Well No. 1	Unit Letter P	Section 9	Township 18S	Range 28E	
Date Work Performed 8/29/59	Pool ARTESIA			County EDDY		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

ON AUGUST 29, 1959 WE RAN 620 FEET OF 8 INCH CASING, CEMENTED WITH 25 SACKS, SHUT DOWN 72 HOURS, TESTED WITH COMPLETE SHUTOFF.

Witnessed by LAWRENCE DAVIS	Position TOOL PUSHER	Company V. S. WELCH
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>W. A. Grossitt</i>	Name <i>V. S. Welch</i>
Title OIL AND GAS INSPECTOR	Position OWNER
Date NOV 30 1959	Company V. S. WELCH

10-10-10

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS RECEIVED

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 30 1959

Name of Company V. S. WELCH				Address ARTESIA, NEW MEXICO			
Lease WELCH WESTERN	Well No. 1	Unit P	Letter 7	Section 9	Township 18S	Range 28E	Office 28E
Date Work Performed 8/28/59		Pool ARTESIA			County EDDY		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

WE RAN 348 FEET OF 10" CASING IN THE ABOVE WELL TO SHUT OFF CAVE. THIS CASING WAS PULLED WHEN WE RAN THE 8" CASING AS THERE WAS NO CAVE AND IT WAS NOT NECESSARY.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>W. A. Gressett</i>	Name <i>V. S. Welch</i>
Title OIL AND GAS INSPECTOR	Position OWNER
Date NOV 30 1959	Company V. S. WELCH

OIL CONSERVATION COMMISSION		
FEDERAL BUREAU OF MINES		
No. 100-100000		
DATE 1/1/1917		
CITY OF NEW YORK		
STATE OF NEW YORK		
U. S. G. S.		
TRANSFER		
FILE		
BUREAU OF MINES		