NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURALE & EIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER AUG 1 2 1970 GAS OPERATOR PRORATION OFFICE 0. C. C. ARTESIA, OFFICE Operator WILLIAM HUDSON Address DRAWER T, ARTESIA, N.M. 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Oil Recompletion Change in Ownership X Condensate Casinghead Gas If change of ownership give name and address of previous owner ____ V.S. WELCH, DRAWER W. ARTESIA, N.M. 88210 II. DESCRIPTION OF WELL AND LEASE Well No. Kind of Lease Pool Name, Including Formation State Artesia Queen Grayburg S.A. Welch Western Locatio: 660 Feet From The_ ____Line and _____**33**() __ Feet From The Unit Letter Range , NMPM, Line of Section Township 28E 18 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗶 Navajo Refining Company Fanorized Transporter of Casinghead Gas North Freeman Avenue artesia N M Address (Give address to which approved copy of this form is to be sent) Name of Authorized None Is gas actually connected? When Rge. Unit If well produces oil or liquids, give location of tanks. 9 18 28 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Deepen Plua Back New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

(Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Casing Pressure

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Water - Bbls.

CASING & TUBING SIZE

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Agent

8/12/70

Tubing Pressure (Shut-in)

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

Date First New Oil Run To Tanks

TEST DATA AND REQUEST FOR ALLOWABLE

Form C-104 Effective 1-1-65

Supersedes Old C-104 and C-110

Lease No.

647

SACKS CEMENT

MMISSION

Choke Size

Ggs - MCF

Choke Size

Gravity of Condensate

APPROVED

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.