District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

State of New Mexico aergy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back ice oies

Title

Date

1000 Rio Brazo	os Rd., Azt	∝, NM 87410	PO Box 2088 Santa Fe, NM 87504-2088						Sui	on Hand	Арргорг	iate District Of 5 Co		
District IV PO Box 2088,	Santa Fe, N	NM 87504-2088		Salita I	re, NM	8/30	4-2088			Г				
1.		REQUEST	FOR A	ALLOWAB	LE AN	D AI	ITHOR	ነ7ልፕ	ION TO T			ENDED REPO		
I. REQUEST FOR ALLOWABLE								ILA I	OGRID Number					
PO Box 1306							•		012402					
Artesia, NM 88210									3 Reason for Filing Code					
API Number									CH September 1, 1995					
30-0/5-02673 Antesia (C) Property Code 217735 Welch Wes						ool Nam	e)		Pool Code					
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C	£ 2	17735	We	Joh w	Prop	perty Na	me ´		* Well Number					
II. 10 g	Surface	Location		(JIEV/						001			
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11 I	Bottom	Hole Loc	ation		000		300	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	336	EC		Eddy		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/So	uth line	Feet from the	T 5				
77 0 1		<u></u>							rect from the	East/W	est line	County		
12 Lae Code	" Produci	ing Method Cod	le 14 Gas	Connection Date	¹⁵ C-12	9 Permi	Number	 	C-129 Effective	Date	17 C 1	10 F		
II. Oil ar	/ // C=	Tr									C-1	29 Expiration Date		
Transport	id Gas	Transporte						<u> </u>	· · · · · · · · · · · · · · · · · · ·					
OGRID			ransporter l and A ldres			¹⁰ POL		²¹ O/G		POD UI	STR Loc	ation		
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7. Produc	ced Wa	ter							<u>OIL</u> C			/ 4		
¹³ PC					²⁴ PO	D ULS	R Location	and Des	D(ST. 2	<u> </u>			
26007									er ibrion					
Well C	ompleti	on Data												
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,	Hole Size		²¹ Ca	sing & Tubing Si	ze		33 De	pth Set	T		34 Sacks	Cement		
										Post +1-2				
											1-15	1.90		
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. Well T		a							L_		U	·		
Date New	Oil	34 Gas Delive	ery Date	³⁷ Test Da	ate	34	Test Length	,	39 The Day		г -			
									37 Thg. Pressure		" Csg. Pressure			
41 Choke S	41 Choke Size 42 Oil			49 Water					46 AOF		* Test Method			
							44 Gas					ace internod		
i nereby certify i th and that the in	that the rule: if primation 2	s of the Oil Cons	ervation Divi	ision have been con	mplied									
owicago and bei	h and that the information given above is true and complete to the best of my							OIL CONSERVATION DIVISION						
nature:	26-1	Dana.			Арр	proved by	y:	. ا						
nted pame:	Title	Title: SUPERVISOR, DISTRICT II												
le: A5	Ann	Approval Date: JUL 0 6 1995												
te: 10-4-	{ }					· · · · · · · · · · · · · · · · · · ·								
If this is a chan	ige of opers	tor fill in the O	GRIDt	746- 33 per and name of the	<u> 73 L.</u>									
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