_								
NO. OF COPIES RECEIVED	4							
DISTRIBUTION		N.	EW MEXICO OIL	CONSERVATION CO	MAICCION	D		
SANTA FE	7	REQUEST FOR ALLOWABLE RECEIVED TO STAND FORM C-104 OF CHICAGO COMMISSION FORM C-104 OF C-1						
FILE	1-					E C Enotivi	Z6:D	
U.S.G.S.		AUTHOR	ZATION TO TE	AND RANSPORT OIL ANI	D NATURAL C	245		
LAND OFFICE		AUTHORI	ZATION TO TH	CAITS! OIC! OIL AIT	D NATURAL C	"JUN 1 2 1960	3	
TRANSPORTER GAS	1						.	
OPERATOR	1	O. C. C. ARTESIA, OFFICE						
I. PRORATION OFFICE Operator V.	S. WELC						· · · · · · · · · · · · · · · · · · ·	
Address DRAL	VER W -	ARTESI	, NEW MEX	ICO 882IO				
Reason(s) for filing (Check p	roper box)				ase explain)			
New Well		Change in Tr	ransporter of:					
Recompletion		Oil	Dry (Gas 🔲				
Change in Ownership		Casinghead (Gas Cond	lensate 🗌				
If change of ownership give and address of previous ow II. DESCRIPTION OF WEL	ner	ASE						
WELCH WESTERN		Well No. Po	ool Name, Including	Formation	Kind of Lease State, Federa	or Fee State	Lega-No	
Location	1650		S	330		E		
Unit Letter	;	Feet From 7	"heL	ine and	Feet From S	The		
Line of Section	Townsh	_{ip} 128]	188 Range	28E , NM	IPM, EDD	Y	County	
Name of Authorized Transpor		nead Gas	or Dry Gas			ARTESIA, Noved copy of this form i		
If well produces oil or liquid give location of tanks.	S,	P Sec 9	185 28E	Is gas actually conn	ected? Who	en		
If this production is commi	ngled with th			l, give commingling or	der number:			
Designate Type of C	ompletion -	- (X)	Well Gas Well	New Well Workov	er Deepen	Plug Back Same F	Res'v. Diff. Res	
Date Spudded	Do	rte Compl. Read	dy to Prod.	Total Depth		P.B.T.D.	<u> </u>	
Elevations (DF, RKE, RT, G	R, etc.) No	me of Producir	ig Formation	Top Oil/Gas Pay		Tubing Depth	·/	
Perforations						Depth Casing Shoe		
				ND CEMENTING REC	ORD	<u></u>		
HOLE SIZE		CASING &	TUBING SIZE	DEPTH	SET	SACKS C	EMENT	
		. 						
						<u> </u>		
<u> </u>				<u> </u>				
V. TEST DATA AND REQU	UEST FOR	ALLOWABI	E (Test must be	after recovery of total v	colume of load oil	and must be equal to	or exceed top allo	
OIL WELL Date First New Oil Run To 7	Tanks Do	ate of Test	able for this	depth or be for full 24 ho Producing Method (F		ft, etc.)		
				Contra Danasa			Choke Size	
Length of Test	T	Tubing Pressure		Casing Pressure				
Actual Prod. During Test	0:	l-Bbls.		Water-Bbls.		Gas - MCF		
GAS WELL								
Actual Prod. Test-MCF/D	It a	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Man Cadad	
AGENT (Signature)	
(Title) 6-12-69	
(Date)	Ì

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

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APPROVED	/
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DIL AED GAS INS.	PECTOL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.