## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION. Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND RECEIVED U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL MAR 2 7 1969 TRANSPORTER GAS OPERATOR O. C. C. PRORATION OFFICE REGIAL DEFECT Operator DEPCO, Inc. Address 800 Central, Odessa, Texas 79760 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change Lease Name, Oil Transporter New Well Dry Gas and Location of Tanks. From TNIN to Recompletion Condensate Casinahead Gas continenta Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee Federal Artesia Queen Grayburg SA Dunn B Federal Location 660 South Line and 1980 Feet From The \_\_\_ West Feet From The Unit Letter 18 28 12 Range , NMPM, Eddy Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Freeman Ave., Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Phillips Bldg., Odessa, Texas 79760 is gas actually connected? When Phillips Petroleum Company Page. Unit Sec. Twp. If well produces oil or liquids, 18 10 28 Yes give location of tanks. December, 1966 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Same Resty, Diff. Resty New Well Workover Plua Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

APPROVED

TITLE .

## VI. CERTIFICATE OF COMPLIANCE

March 25, 1969

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XXX Leave	D.R. Mason
(Signature)	
Chief Production Clerk	
(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION

County

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.