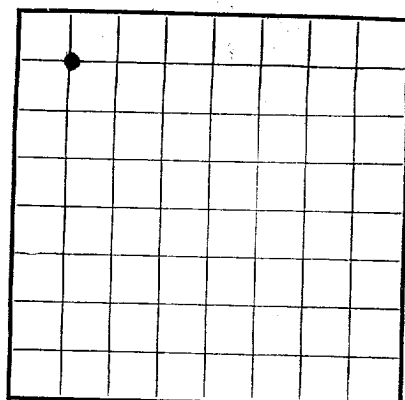


COPY TO J. C. C.

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **004003**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES **30-05-02762**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

ARTESIA, NEW MEXICO

Company **J.C. Clower** Address **Box 380 Eunice, N.Mex.**
Lessor or Tract **J.C. Clower** **Gov. Atkins** Field **High Lonesome** State **N.Mex.**
Well No. **1-Atkins** Sec. **21** T. **16** R. **29** Meridian County **Eddy**
Location **330** ft. **N** of **N** Line and **330** ft. **E** of **N** Line of **21** Elevation **3850**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Fred R. Whitaker**Date **Sept. 16, 1954**Title **Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Aug. 18**, 19 **54** Finished drilling **Sept. 6**, 19 **54**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1597** to **1610** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	876	Pulled			
7 0. D.	1626	Pulled			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to **1854** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. B. Moore _____, Driller **K. C. Hoover** _____, Driller
_____, Driller **M. E. Hanson** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3	3	Sand
3	13	10	Caliche
13	275	262	Red shale and gyp
275	655	380	Salt section
655	1170	515	Anhydrite and shale
1170	1360	190	Anhydrite
1360	1597	237	Anhydrite and shale
1597	1610	13	Red sand water
1610	1809	199	Anhydrite and shale
1809	1820	11	Anhydrite hard
1820	1840	20	Sand dry
1840	1854	14	Anhydrite T.D.

EEOA-

[OVER]

16-43094-2

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES

PLEASE PRINT OR TYPE

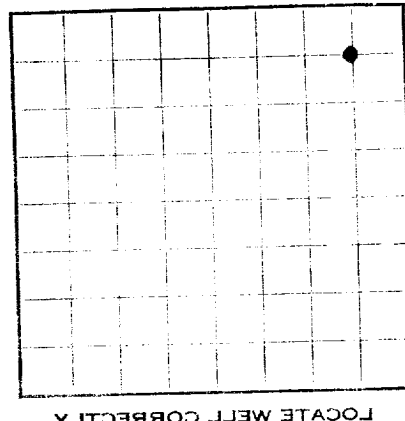
Serial Number

U. S. LAND OFFICE

Approved by

Geological Survey

Form 9-380



LOCATE WELL CORRECTLY

Company

Address

City

State

County

Section

Township

Range

Location

Depth

Direction

Remarks

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