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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 9 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name WLH Grayburg Sand #4 Ut
2. Name of Operator NEWMONT OIL COMPANY	8. Farm or Lease Name Tract 40
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	9. Well No. 1
4. Location of Well UNIT LETTER M 990 FEET FROM THE S LINE AND 990 FEET FROM THE W LINE, SECTION 1 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3515' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was acidized and frac'd w/20,000 gals lease crude and 1000 gals acid as follows:

8-19-72: Clean out to T.D of 2715'.

8-20-72: Pumped 1000 gals of 15% HCL acid followed w/2 drums gyp control chemical mixed with 20 bbls of water. Pumped 10,000 gals of lease crude containing 1# 20-40 sand/gal, 1400# rock salt, followed w/10,000 gals and 1# 20/40 sand/gal.

Treating rate 15.4 BPM, Min. Pressure 1500 psi.  
ISDP 1800#.

Max. pressure 2100 psi,

Average well test before treatment 1 BOPD and 240 BWP.

Average well test after recovery of load oil and 44 BOPD and 376 bbls water per day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Joy

TITLE Dist. Supt.

DATE 10/2/72

APPROVED BY C. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE NOV 9 1972

CONDITIONS OF APPROVAL, IF ANY: