

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 21 1965

O. C. C.
ARTESIA, OFFICE

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5524-13

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- WIW	7. Unit Agreement Name WEST LOCO HILLS UNIT
2. Name of Operator NEWMONT OIL COMPANY ✓	8. Farm or Lease Name TRACT 27
3. Address of Operator ROOM 303 FIRST NATIONAL BANK BLDG., ARTESIA, NEW MEXICO	9. Well No. 1
4. Location of Well UNIT NUMBER L 1650 FEET FROM THE South LINE AND 660 990 FEET FROM West LINE, SECTION 1 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3523 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set Liner <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/65 Clean out to 2663 and run 280' of 4 1/2" OD Liner from 2383' to 2663 and set with 150 sks cement.

4/4/65 Drill out and clean out to 2677' and return well to injection
Injection first five days averaged 1400 bbls at 1200 psi

RECEIVED

MAY 6 1965

O. C. C.
ARTESIA, OFFICE

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

H. J. LEDBETTER

SIGNED

TITLE

Division Superintendent

DATE

5-6-65

APPROVED BY

W. A. Gressett

TITLE

Oil and Gas Division

DATE

MAY 21 1965

CONDITIONS OF APPROVAL, IF ANY: