	U' ED STATÈS) (Other instruction n		au No. 42-R142	
DEP	ARTME IT OF THE INTERI	IOR verse side)	5. LEASE DESIGNATION		
•	GEOLOGICAL SURVEY			LC 060905 (a)	
SUNDRY	NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAM	
(Do not use this form for	proposals to drill or to deepen or plug t PPLICATION FOR PERMIT—" for such p	back to a different reservoir.			
Use "A. 1.	PPEICATION FOR PERMIT— INF SUCE D	roposus, /	7. UNIT AGREEMENT NA		
OIL XX GAS OTHER					
2. NAME OF OPERATOR			W. LOCO Hills G. 4S.		
Newmont Oil Company		Tract 14	Tract 14		
3. ADDRESS OF OPERATOR		·····	9. WELL NO.		
P. O. Box 1305, Artesia, New Mexico 88210		2	2		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990! FSL & 990! FEL of Sec. 1; T-18S; R-29E 		10. FIELD AND POOL, O	10. FIELD AND POOL, OR WILDCAT		
		Loco Hills			
		11. SEC., T., B., M., OB SURVEY OR AREA	11. SEC., T., B., M., OE BLK. AND		
			Sec. 1, 185,	Sec. 1, 185, 29E, NMP	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	', RT, GR, etc.)	12. COUNTY OR PARISE	I 13. STATE	
			Eddy	New Mexi	
16. Che	ck Appropriate Box To Indicate N	lature of Notice Report	r Other Data		
NUTICE ()	F INTENTION TO:	SUB1	SEQUENT REPORT OF:	· · · · · · · · · · · · · · · · · · ·	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	XX ALTERING C		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*	
REPAIR WELL	CHANGE PLANS	(Other)(NOTE: Report res	ults of multiple completion	on Well	
(Other)	FED OPERATIONS (Clearly state all pertinen	the second s	ompletion Report and Log fo		
This woll use t	rested on follows.		RECE		
	reated as follows:				
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