

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil and Gas Division
311 S. 1st St.
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 990' FEL of Section 1-T18S-R29E (Unit P, SESE)

5. Lease Designation and Serial No.

LC-060905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU GAS Tract 14-2

9. API Well No.

30-015-03229

10. Field and Pool, or Exploratory Area

Loco Hills-Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to temporarily abandon this well for a period of one (1) year, in order to observe the offset wells that are to be deepened. Work will be done as follows:

1. TOOH with pump, rods and tubing.
2. TIH with wireline gauge ring to 2650'. Wireline set CIBP at 2650'. If CIBP will not go due to paraffin, attempt tubing set CIBP. With plug set, load casing with 2% KCL water and corrosion inhibitor.
3. Install 2" valve on pup joint in packed off wellhead. Pressure test casing to 500 psi for 30 minutes.
4. If well fails casing integrity test, procedure will be issued to plug and abandon well.

NOTIFY OCD-ARTESIA (748-1283) AND BLM-CARLSBAD (887-6544) IN ADVANCE TIME TO WITNESS CASING INTEGRITY TEST

14. I hereby certify that the foregoing is true and correct

Signed Rusty T. Allen Title Operations Technician Date Oct. 9, 1997

(This space for Federal or State office use)

Approved by ORIG SGD DAVID E. GLASS Title PETROLEUM ENGINEER Date OCT 30 1997
Conditions of approval, if any:

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.