

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

11.1 OIL C. 11.1  
11.1 11.1

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-060905
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-7476	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 990' FEL of Section 1-T18S-R29E (Unit P, SESE)	8. Well Name and No. WLHU G4S Tract 14-2
	9. API Well No. 30-015-03229
	10. Field and Pool, or Exploratory Area Loco Hills-Queen-GB-SA
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Attempt to TA
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

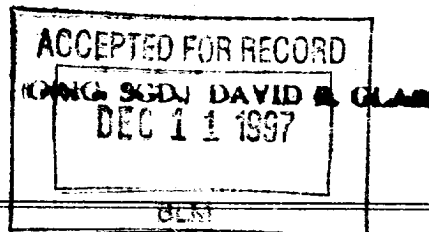
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-20-97 - Moved in and rigged up pulling unit. Picked up on polish rod. Rods parted 3 rods down. Box broken and corroded badly. Attempted to fish - no luck. Pulled tubing to top of fish. Laid down rods and pump. POOH (strapped out) with 85 joints of 2-7/8" tubing. Rigged up wireline. TIH with 5-3/4" OD junk basket and gauge ring to 2660'. POOH. TIH with CIBP and set at 2650'.

11-21-97 - TIH with tubing. Chnaged out 2 joints and 6 bad collars. Tagged CIBP at 2650'. Circulated hole with 105 bbls 2% KCL and corrosion inhibitor. Installed recorder and attempted to test casing. Established injection rate of 1-1/2 BPM at 450#. No circulation to surface on surface casing. Nippled down BOP. Nippled up wellhead and installed valve in tubing. Rigged down pulling unit. Waiting on partner approval to plug and abandon.

NOTE: Please see attached chart for attempt to test casing - did not test.



14. I hereby certify that the foregoing is true and correct

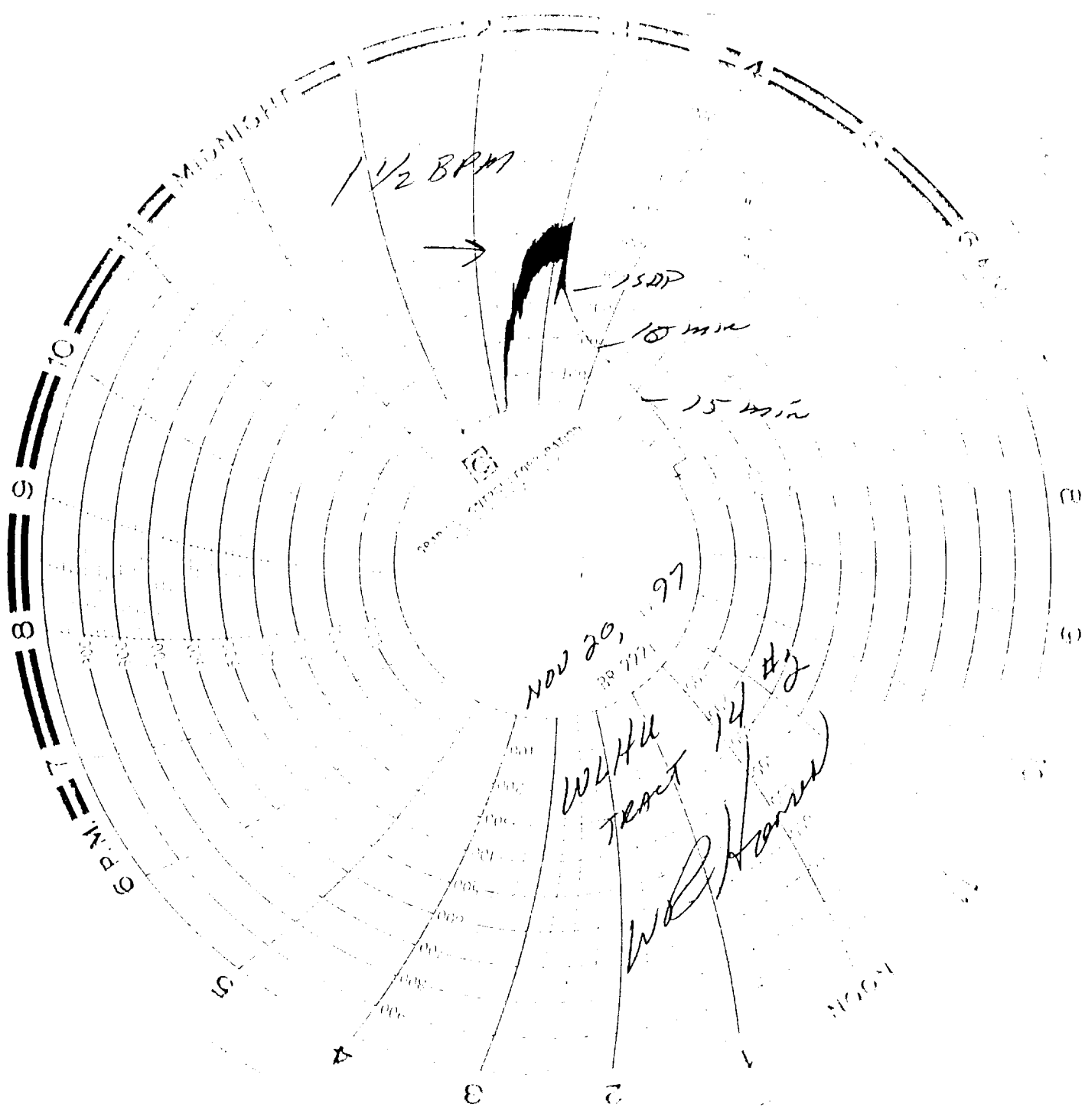
Signed Rusty Klein Title Operations Technician Date Dec. 3, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

NIA Must Be Submitted Within 60 Days (02-09-98)



1 1/2 BPM



150P

10 min

15 min

12

NOV 20, 97

W4HU  
TEST

W. H. Hanson