

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
3110-2834

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL of Section 1-T18S-R29E (Unit P, SESE)

LC-060905 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Tract 14-2

9. API Well No.

30-015-03229

10. Field and Pool, or Exploratory Area

Loco Hills-Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon well as follows:

1. TIH with tubing to 2650' and tag CIBP. Load hole with plugging mud or 10# brine + 25#/sack salt water gel.
2. Spot a 15 sack Class C cement plug from 2650-2500'.
3. TOOH with tubing. Perforate 7 1/2" casing with 6 shots at 1200'.
4. Perforate 7 1/2" casing with 4 shots at 300'.
5. TIH with cement retainer. Set cement retainer at 1100'. Establish injection rate. Squeeze with 75 sacks Class C cement. Re-squeeze if necessary. TOOH with tubing.
6. TIH with cement retainer. Set cement retainer at 275'. Open 8-5/8" casing valve. Establish rate. Squeeze with 60 sacks Class C cement. Sting out of retainer.
7. Spot a 15 sack Class C cement plug inside 7 1/2" casing from 275' to 50'. TOOH.
8. Spot a 5 sack Class C cement plug at surface.
9. Install regulation abandonment marker.

NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 9, 1998

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SNOBODA

Title

PETROLEUM ENGINEER

Date

JAN 14 1998

Conditions of approval, if any: