

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1411

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL of Section 1-T18S-R29E (Unit P, SESE)

5. Lease Designation and Serial No.

LC-060905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Tract 14-2

9. API Well No.

30-015-03229

10. Field and Pool, or Exploratory Area

Loco Hills-Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-18-98 - Moved in and rigged up pulling unit. Rigged down collar. Removed and replaced bad nipples on annulus. Shut down.
3-19-98 - Nippled down wellhead. Nippled up BOP. TIH and tagged CIBP at 2650'. Circulated hole with mud laden fluid. Mix and spot 30 sacks Class C cement from 2650-2546'. POOH with 84 joints of 2-7/8" tubing. Rigged up wireline. TIH with perforating guns and perforated 6 holes at 1200'. TOOH with guns. Rigged down wireline. TIH with packer & tubing. Established injection rate thru perforations. POOH with packer and tubing. TIH with cement retainer and set retainer at 1100'. Mixed and pumped 75 sacks Class C cement under cement retainer thru perforations at 1200' at 2 BPM at 800#. Unstung and spot 15 sacks Class C cement from 1100-1013'. POOH with tubing and stinger. Shut well in.
3-20-98 - Rigged up wireline. TIH with perforating guns and perforated 4 holes at 300'. TOOH with guns and rigged down wireline. TIH with packer and tubing to establish injection rate. POOH with packer. Set cement retainer at 275'. Mixed and pumped 60 sacks Class C cement under cement retainer at 275' thru perforations 300' at 2 BPM at 600 psi. Unstung and spot 30 sacks Class C cement from 275-100'. POOH. Pumped 15 sacks Class C cement at surface. Nippled down BOP. Rigged down pulling unit. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 3-19-98.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date March 27, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: