

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW	7. UNIT AGREEMENT NAME W. LOCO HILLS G. 4S UT.
2. NAME OF OPERATOR NEWMONT OIL COMPANY	8. FARM OR LEASE NAME Tract 15
3. ADDRESS OF OPERATOR P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 2310' FWL of Sec. 1; T-18S; R-29E	10. FIELD AND POOL, OR WILDCAT Loco Hills
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-18S-29E NMPM
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized as follows:

7-25-70: Ran 6 1/4" bit and clean out from 2725 to 2754'

7-26-70: Pull tubing and bit and under-ream from 2735 to 2745'. Circ. clean

7-28-70: Set bit at 2744 and spot 500 gals 15% reg. acid. Hook up well head & put well on injection.

Injection first five days averaged 450 BPD @ 1225 psf.

RECEIVED

OCT 15 1970

O. G. C.

RECEIVED

OCT 13 1970

U. S. GEOLOGICAL SURVEY
ARTESIA

18. I hereby certify that the foregoing is true and correct.

SIGNED

Thomas J. Luther

TITLE

Division Superintendent

DATE

10/13/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES

OCT 14 1970

Date

ACTING District Engineer

*See Instructions on Reverse Side