

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ARTESIA, N.M. 88210  
BUREAU OF LAND MANAGEMENT  
ROSOWELL DISTRICT

Form approved.  
Budget Bureau No. 42-R1424.  
G. LEASE DESIGNATION AND SERIAL NO.

LC 060905 b

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 11 12 35 AM '83

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

WIW - TA

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1305 - ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

330' EXL 2310' FWL Sec. 1-17S 29E

O. C. D.  
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

West Loco Hills Grb #4 SD

8. FARM OR LEASE NAME

Tract 15

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q. G. SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1-18-29

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) P&A

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/23/83....Tagged bottom. Pulled up 1 jt. Mixed 2 sks paper followed by 100 sks cmt w/2% Calcium. Pulled tbg.

6/24/83....Tagged at 2346'. Mudded hole. Pulled tbg. Ran packer in 1 stand and set. Press. up to 500 psi. on plug and csg. Both holding. Ran in hole w/wireline and perf. @ 1080'. w/4 shots. Ran packer in 1 stand and set. Unable to pump into perfs. Pulled pkr. Ran in hole and perf. at 475' w/4 shots. Set pkr. Pumped into perfs to establish rate. Pulled pkr. Ran tbg open-ended to 1134'. Spotted 50 sks cmt w/2% Calcium. Pulled tbg laying down. Ran packer in 1 stand and set. Squeezed 50 sks cmt. w/2% Calcium. SI w/200 psi. WOC. 4 hrs. Pressure up to 500 psil on plug. Held. Mixed 15 sks cmt for top hole plug. Installed P&A Marker.

Cleaned, seeded and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Manager

DATE 9/14/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 11-30-88

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side