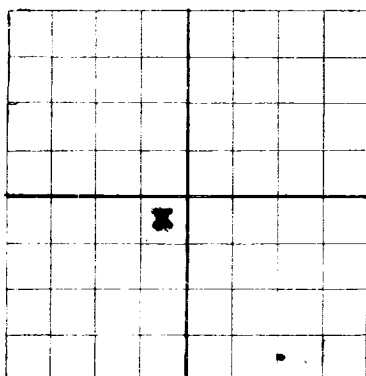


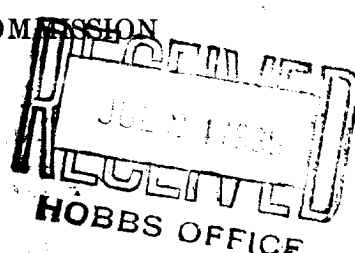
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NEW MEXICO OIL CONSERVATION COMMISSION

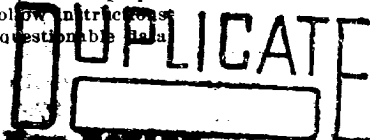
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



R. W. Fair

P.O. Box, Artesia, New Mexico

Company or Operator **STATE** Well No. **1A** in **NE 1/4** of Sec. **1** T **13 N**
 Lease **29 E** N. M. P. M. **Loce Hills** Field, **H447** County, **Section 1, T13N, R29E**
 Well is **2970** feet south of the North line and **2970** feet west of the East line of
 If State land the oil and gas lease is No. **2-3084** Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **R. W. Fair** Address _____
 Drilling commenced **5-15-39** 19 **59** Drilling was completed **6-22** 19 **59**
 Name of drilling contractor **G. C. Dodson** Address **Abilene, Texas**
 Elevation above sea level at top of casing **3450** feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **2725** to **2702** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2"	22 1/2	6	Hot'l	485'	Hallib				
7" O.D.	22 1/2	10	YOTm	2610'	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2"	485'	50	Halliburton	Heavy	3 tons
8 1/2"	7" O.D.	2610'	100	"	"	3 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
2 1/2"	tin	Nitro	80 qts	6-24-39	2725-2752	2752

Results of shooting or chemical treatment **Increased production from approximately 110 bbls per day to approximately 400 bbls per day**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **surface** feet to **2752** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 1st** 19 **59**
 The production of the first 24 hours was **400** barrels of fluid of which **None** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. G. Larr Driller **H. H. Wyatt** Driller
H. A. McNelly Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **20th**day of **July** 19 **59**

Clair Jemeter
 Notary Public

My Commission expires **8-10-39**

Artesia, N. Mex

July 20th, 1939

Name **W. M. Page**Position **Supt**Representing **R. W. Fair**
Company or OperatorAddress **P.O. Box 516, Artesia, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	8	8	Cellar, Sand
8	15	7	Red Sand
15	35	20	Red Clay
35	45	10	Sand
45	65	20	Red Shale
65	85	20	Red Sandy Shale
85	220	135	Red Sandy Shale
220	235	15	Caliche
235	360	125	Red Shale
360	370	10	Red-Shale Caliche & Anhy.
370	385	15	Anhydrite
385	405	20	Red Red
405	475	70	Anhydrite & Salt
475	505	30	Salt
505	520	15	Anhydrite
520	690	170	Anhy & Salt
690	765	75	Salt
765	890	125	Anhy & Salt
890	900	10	Anhy
900	1040	140	Anhy & Salt
1040	1080	40	Anhy
1080	1085	5	Red Rock
1085	1260	175	Anhy
1260	1310	50	Anhy & Broken shale
1310	1395	85	Anhy
1395	1485	90	Anhy & Broken Shale
1485	1530	45	Anhy
1530	1570	40	Anhy & Shale
1570	1775	205	Anhy
1775	1785	10	Anhydrite & Broken Lime
1785	1785	10	Anhy
1785	1800	15	Brown Lime - show oil
1800	1805	5	Brown Lime
1805	1840	35	Anhy
1840	1855	15	Grey Lime
1855	1875	20	Brown Lime
1875	1975	100	Anhy
1975	1980	5	Red Rock
1980	2015	35	Anhy
2015	2020	5	Red Shale
2020	2040	20	Anhy
2040	2075	35	Anhy & Red Shale
2075	2257	182	Anhy
2257	2272	15	Red Sand
2272	2275	3	Anhy
2275	2360	85	Anhy & Lime
2360	2400	40	Anhy
2400	2450	50	Anhy & Lime
2450	2470	20	Anhy
2470	2485	15	Sandy Lime
2485	2485	10	Sand
2485	2550	65	Anhy
2550	2570	20	Grey Lime
2570	2585	15	Sandy Lime
2585	2725	140	Grey Lime
2725	2752	27	Oil Sand
2752	2765	13	Lime T. D.