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(n) 14 (1) 17 19 19 2 D)	, ~					rm C- evised		5)
NEW MI Cil Cons. Comman MI ARTESIA (Stimit to approp		EPORTS	5 ON WE	LLS		1106	)	
Company <u>Allen &amp; Fe</u> t	ir Operating In (Addr	•	01 2 La		. <b>118</b> ,	lew-	Mex	<b></b>
Lease State	Well No	Unit	K S	1	T	189	R	29 <b>2</b>
Date work performed	10/9/55	POOL	Loco H	1118				
This is a Report of (Che	eck appropriate b	lock)	Re	sult of	f Test	t of Ca	asing	g Shut-off
Beginning Dril	ling Operations		🔲 Re	emedia	l Wor	·k		

Detailed account of work done, nature and quantity of materials used and results obtained

obtained. On 10/8/55 1500 gals of Kero and 20 gals of Dowell P-4 Solvent injected into the hole.

Treatment was through 23" tubing set at 2750' using Dowell Equipment with 20,000 lbs of sand and 10,000 gals of sandfrae oil furnished by Dowell.

Production increased from 2 BPD to 15 BPD.

FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS ONI	<u>Y</u>				
Original Well Data:						
DF Elev. TD PBD	Prod. Int.	Compl. Date				
Tbng Dia. Tbng. Depth	Oil String Dia	Oil String Dia Oil String Depth				
Perf. Interval (s)			·····			
Open Hole Interval H	Producing Formation (s)					
RESULTS OF WORKOVER		BEFORE	AFTER			
Date of Test		<del>10/1/55</del>	<del>-10/18/55</del>			
Oil Production, bbls. per day						
Gas Production, Mcf per day		<b>T</b>	<b>e</b>			
Water Production, bbls. per day			<b></b>			
Gas-Oil Ratio, cu. ft. per bbl.						
Gas Well Potential, Mcf per day						
Witnessed by Joe McGonagill	Allen & Feir Op	erating Inc. (Compa	ny)			
	I hereby certify that the information given					
Oil Conservation Commission	above is true and complete to the best of my					
Name Lancon_	knowledge Name	Willin				
Title MIL AND GAS INSPECTOR	Position supt.					
Date 0 1955	Company Allen & Fair Oper Inc.					