NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD ARTESIA, NEW MEXICO

Jan. & Feb. 1970

No. **A 29**

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE _____ 1/26/70

PURPOSE: ALLOWABLE REVISION (Waterflood)

Effective 1/1/70, the allowables of the following Newmont Oil Co. wells in the pools listed below are hereby revised as indicated.

Loco Rills Pool Changes for January Only Nest Loco Hills Grayburg #4 Sand Unit Tr.25 #1,2-K, 1-18-29, increased to 160 BOPD, 4960 barrels total Tr.26 #1-N, ", increased to 60 BOPD, 1860 " Tr.11 #4-F, 11-18-29, increased to 75 BOPD, 2325 " #9-M, ", increased to 25 BOPD, 775 "

Loco Hills Pool Changes for January and February Mest Loco Hills Grayburg #4 Sand Unit Tr. 37 #1-B, 11-18-29, increased to 95 BOPD, Jan. Total 2945 bbls Feb. Total 2660 bbls Tr. 38 #2-H, 2-18-29, increased to 50 BOPD, Jan. Total 1550 bbls Feb. Total 1400 bbls Square Lake Pool Changes for January Only

Johnson #11-J, 34-16-31, increased to 22 BOPD, 682 bbls total Geo.Etz #10-K, 35-16-30, increased to 3 BOPD, 93 " " Leonard #7-C, 34-16-30, increased to 3 BOPD, 93 " "

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Menmont Oil Co.

OIL CONSERVATION COMMISSION

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