FORM C-106 N.		CONCRECORI		VATION (	MOTERIMMO!	
	FURMATION		anta Fe, New	THICKNIE ON THE PROPERTY OF TH	or FOFM DEC 12	PT: X
	Mail to C	Dil Conservation C	ommission, San	- ta Fe, New M	HOBBS O	per
AREA 640 ACRES LOCATE WELL CORRECTLY	in the Ru	more than twent; les and Regulation ring it with (?).	ns of the Commi	ssion. Indica		
	elch & Yates or Operator Well No.					
R. 29 , N. M. P. N. W. P. N. W. P. N. M. P. N. M	M. Loco Hill the South of the Mark line an	Field d 2310 100	Eddy Fast of the	West	3 3 5 6 0 v	
If patented land the owner is  If Government land the perm  The Lessee is	ittee is		, A	ldress		
Drilling commenced Augus.  Name of drilling contractor	t 13,	19.39 Dril	ling was comp	leted Oct	ober 12,	
Elevation above sea level at the information given is to be	e kept confidential u	ntii	• •		19	
No. 1, from <b>2682</b> No. 2, from No. 3, from	to 2720	No.	4, from 5, from		to	···········
Include data on rate of wate	IMP( er inflow and eleva	DRTANT WATE	R SANDS	Dle.	7 3 1 1 2 3 1 2 2 3 1 2 2 3 1 2	
No. 2, from	toto			feet.		
No. 4. from		CASING REC		feet.		
	EADS MAKE A	MOUNT SHO		M	PERFORATED ROM TO	PURPOSE
7 2516 Feet						
	MUDDII	NG AND CEMEN	ITING RECOR	D		
SIZE OF SIZE OF HOLE CASING WHERE S	NO. SACKS	METHOD US		GRAVITY	AMOUNT OF	MUD USED
8t 470 7 2516	50				4:	[ons
Heaving plug—Material						
SIZE SHELL USED	RECORD OF SHEET CHEMICAL USED	QUANTITY	DATE	DEPTH SI	HOT	
	itro-Glyceri			OR TREAT		LEANED OUT
Results of shooting or chemic	al treatment					
Initial Pro	ting Test 40	O Barrels	•			
If drill-stem or other special		DRILL-STEM A			rate sheet and	attach hereto
		TOOLS US				
Rotary tools were used from  Cable tools were used from	f.	TOOLS US	ED and fr	om		
Rotary tools were used from  Cable tools were used from  Put to producing  The production of the first 24 emusion;  water	ober 15, hours was 65	PRODUCTIOn barrow sediment. Gr	feet, and freet, and fron	om om hich 100	feet to% was oil	; <b>No</b> %
Rotary tools were used from  Cable tools were used from  Put to producing  The production of the first 24  emusion;  Wate  If gas well, cu. ft. per 24 hours	ober 15, hours was 65	TOOLS US  eet to 2745  PRODUCTIO  barro  sediment. Gr	feet, and freet, and freet, and freet, and freet freet, and freet	om om hich 100	feet to% was oil	; No %
Rotary tools were used from  Cable tools were used from  Put to producing  The production of the first 24 emusion;  Wate  Rock pressure, lbs. per sq. in	ober 15, hours was 85	TOOLS US  eet to 2745  PRODUCTION  1959  barr  6 sediment. Gr  Gallo  EMPLOYE	feet, and freet, and freet, and freet, and freet, and freet freet, and freet freet, and freet fr	om om hich 100 r 1,000 cu. ft	% was oil	; No %
Rotary tools were used from  Cable tools were used from  Put to producing  The production of the first 24 emusion;  Wate  If gas well, cu. ft. per 24 hours  Rock pressure, lbs. per sq. in	ber 15, hours was 65 er; and 9 s FORMATI	TOOLS US  eet to	feet, and from feet, and feet,	om hich 100 r 1,000 cu. ft	% was oil	, Driller

My Commission expires December 6, 1943

Position...

llock Notary Public.

Address...

Representing Artesia. New Mexico

EW MEXICO OIL CONS THICKNESS то FROM FORMATION IN FEET Sand & Red Beds. 90 115 115 180 Red Beds 180 210 Gyp Gyp & Water 210 220 220 230 Gyp 230 235 Lime 240 235 Red Shale and to an take Sandy Shale of the Rock 240 - B 50 \*\* - 10**270**\*42 250 270 330 Gyp 330 345 345 365 Red Rock Gyp 365 380 380 830 Salt Salt & Anhydrite AZ EV 830 875 Salt & Anhydrite 875 1000 1000 1025 1025 1265 1265 1275 Sand & Rock 1275 2185 Anhydrite 2185 2230 Red Sand 2230 2235 Red Sand 2235 2250 Anhydrite Anhydrite & Lime Anhydrite 2250 2260 2260 2345 2345 2355 Lime Anhydrite & Lime 2355 2370 Anhydrite Sandy Lime 2370 2420 2445 2420 Shale & Anhydrite 2445 2460 2460 2490 Anhydrite 2490 Shale & Anhydrite 2516 Line 2516 2530 Lime & Shale 2530 2540 2540 2682 2682 2720 **Sand**er≠ w**011**A : Rogar 2720 2745 Lime CAPING RECEILD PLUGG AND ADMANLES -1---50**%** 350 055 I have the specimens of and the second Bin Striff of Challes TELL OF SEMENDARY OF SHOWS A SHEAR WINE The second of the second a Additional many graph of the second of the COORT 101. PRO CMAN CTEMAING .1 OV 1901 to the real configuration from the law of the first of th distributions 4 4750428 The second secon EMPLOYFIS and the second of the contract of the contrac A section of the sectio or and kind of the control 2 1910 -

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